

Image Project Well History File Cover Page

XHVZE

This page identifies those items that were **not** scanned during the initial production scanning phase. They are available in the original file, may be scanned during a special rescan activity or are viewable by direct inspection of the file.

168-094 Well History File Identifier

Organizing (done)

☒ Two-Sided



☒ Rescan Needed



RESCAN

DIGITAL DATA

OVERSIZED (Scannable)

☒ Color items:

☐ Diskettes, No.

☐ Maps:

☐ Grayscale items:

☐ Other, No/Type

☐ Other items scannable by large scanner

☒ Poor Quality Originals:

☐ Other: Black & White Photo

OVERSIZED (Non-Scannable)

☐ Logs of various kinds

NOTES:

☒ Other

BY: BEVERLY ROBIN VINCENT SHERYL MARIA WINDY

DATE: 1/30/03 /s/

Project Proofing



BY: BEVERLY ROBIN VINCENT SHERYL MARIA WINDY

DATE: 1/30/03 /s/ MP

Scanning Preparation

3 x 30 = 90 + 10 = TOTAL PAGES 100

BY: BEVERLY ROBIN VINCENT SHERYL MARIA WINDY

DATE: 1/30/03 /s/ MP

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BY: BEVERLY ROBIN VINCENT SHERYL MARIA WINDY

DATE: 2.5.03 /s/ Bm

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DATE: /s/

General Notes or Comments about this file:

Quality Checked (done)



1c-apfm
10jan95

PLUGGING & LOCATION CLEARANCE REPORT

State of Alaska

ALASKA OIL & GAS CONSERVATION COMMISSION

PTD No. 68-094

Lease ADL 30021

Memorandum To File: API No. 283-20012-00

Well Name Red Shirt Lake 1

Operator Farms Oil Co.

Location Sec 27, T18N, R5W, SM

Abnd Date 12/14/68

Spud: 12/02/68

TD: 2074

Completed 12/14/68

Note casing size, wt, depth, cmt vol, & procedure.

Sfc Csg: 9 5/8 @ 508 w/2168

Long Csg: -

Liner: -

Perf intervals - tops: -

Review the well file, and comment on plugging, well head status, and location clearance - provide loc. clear. code.

Plugs: 576 - 428 w/60 sz, sfc plug w/10 sz

Well head cut off: ?

Marker post or plate: p25

Location Clearance: yes Leanne Smith

Conclusions: Well properly plugged by Loc. Clear - letter to Bondary Co

Code 7

Signed B. L. W. 00

Date 5/23/95



May 29, 1981

William Van Alen
Alaska Oil and Gas Commission
3001 Porcupine Drive
Anchorage, AK 99501

Re: Uranium and thorium analysis - Farms oil Red Shirt Lake #1

Dear Mr. Van Alen,

We spent considerable effort in first going through the sample bags picking out pieces which were obviously granitic material. In this manner we got about 0.8 gm of apalitic and about 3 gm of granitic material. Neither is sufficient for accurate U and Th analysis. The remaining material in the sample bags contained a lot of coal, balled up drilling mud and some obvious sedimentary material. We then went through the samples and removed all the obvious material that was not granite such as coal, chert, mud etc. In this manner we obtained about 15 gms from the upper granite section and 15 gms from the bottom section.

The four samples were sent to Technical Services Laboratory in Mississauga, Canada for analysis. They reported that there was too small amount of sample to obtain Th results although they tried but could not detect any. On U the results were as follows:

| <u>Sample</u> | <u>Description</u> | <u>% of U_3O_8</u> |
|---------------|-----------------------------------|---------------------------------|
| RSL1-A | 3 g mix, all depths granite chips | <0.005 |
| RSL1-B | 1 g apalitic chips | <0.005 |
| RSL1-C | mix of material 1740-1860 ft | 0.014 |
| RSL1-D | mix of material 1860-2060 ft | 0.010 |

The results of sample C and D are 10 to 15 times the background values for granite, which we find encouraging for the radiogenic heat theory, unless the circulating mud concentrated the heavy minerals.

I appreciate your help in this study and will keep in touch as our work progresses.

Sincerely Yours,

Eugene M. Wescott
Professor of Geophysics

RECEIVED

JUN - 2 1981

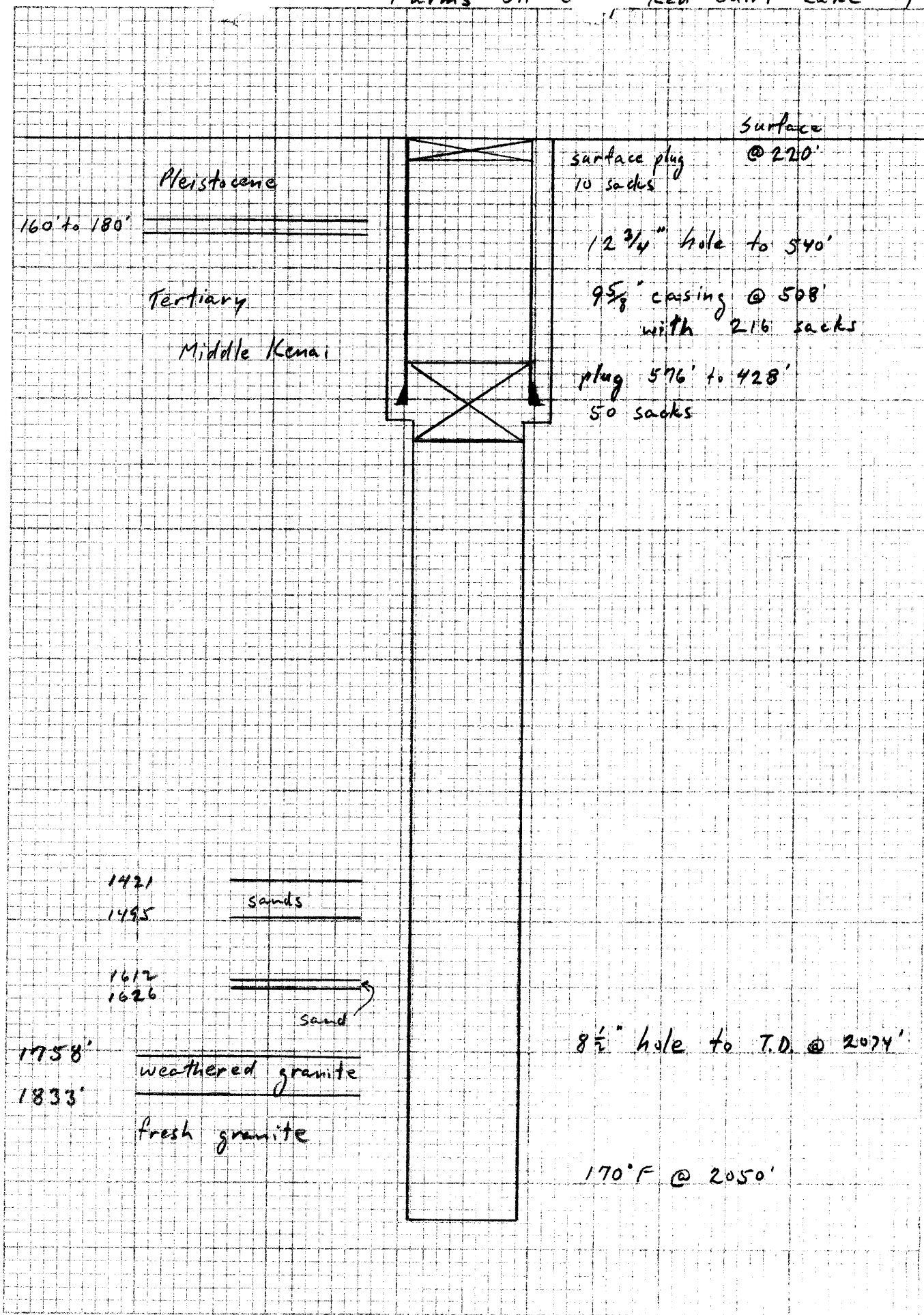
Alaska Oil & Gas Cons. Commission
Anchorage

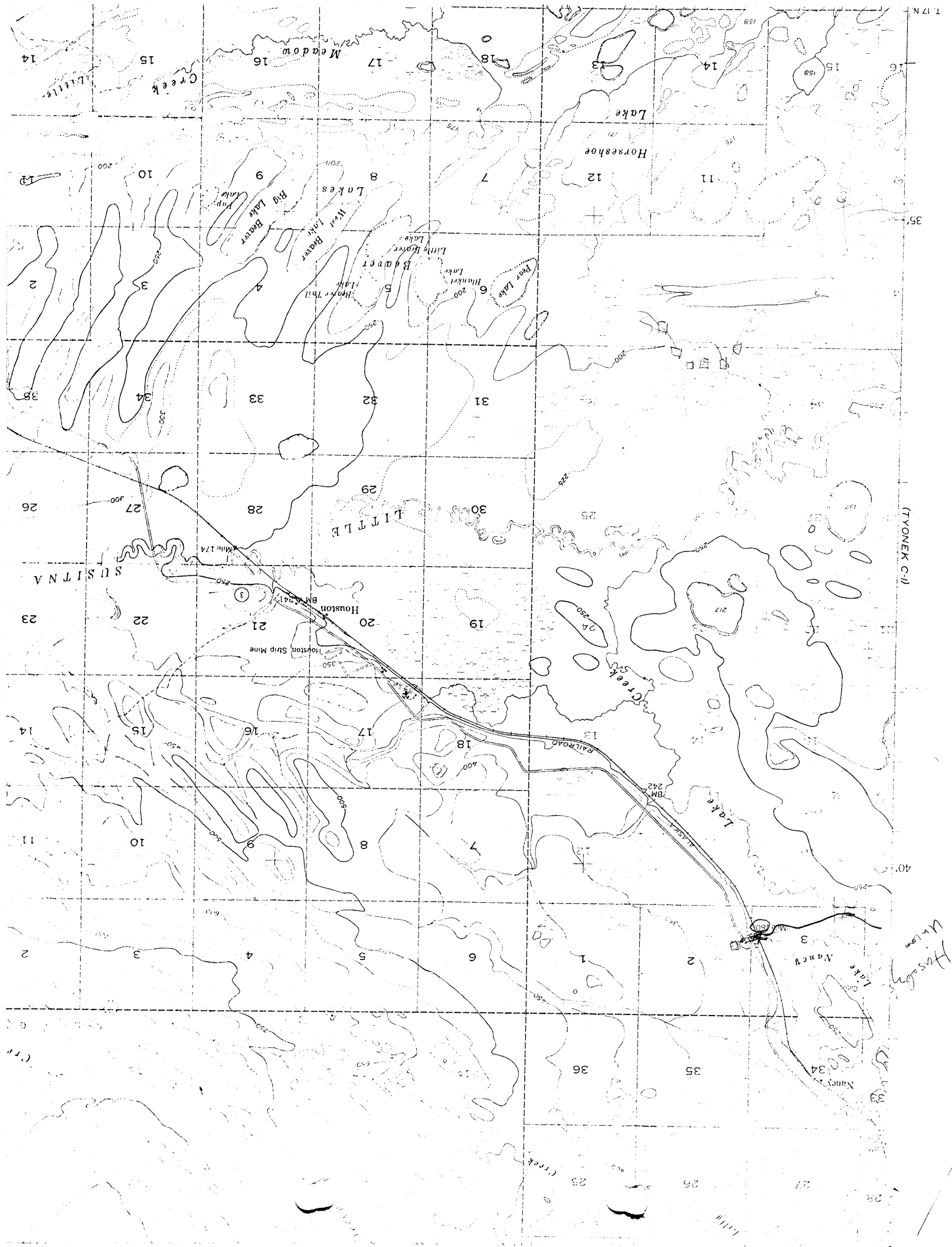
EMW/sls

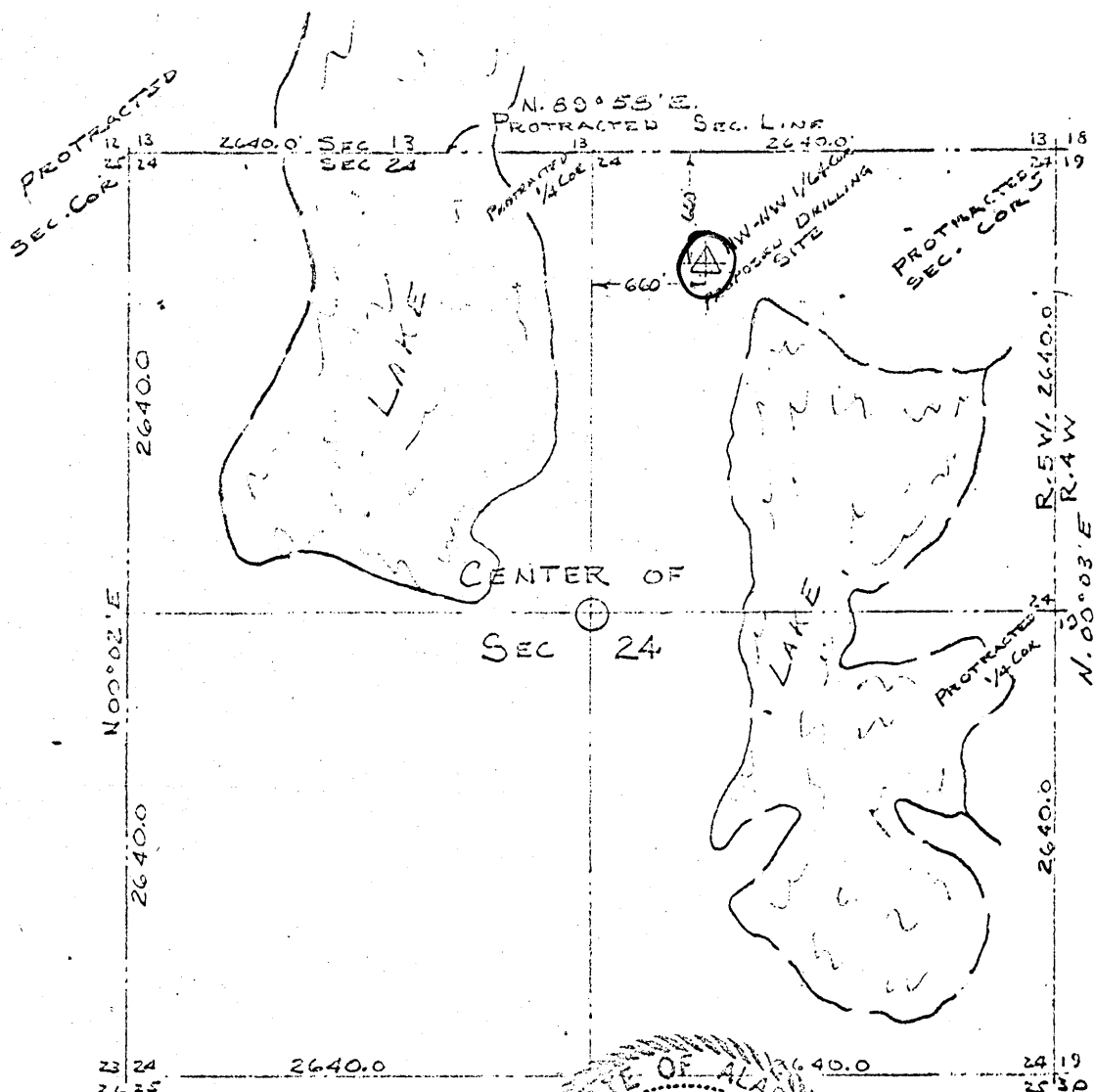
Geophysical Institute, C.T. Elvey Building, University of Alaska, Fairbanks, Alaska 99701

PHONE: 907-479-7282 TELEX: 35414 GEOPH INST SBK

Farms Oil C-1 Red Shirt Lake #1

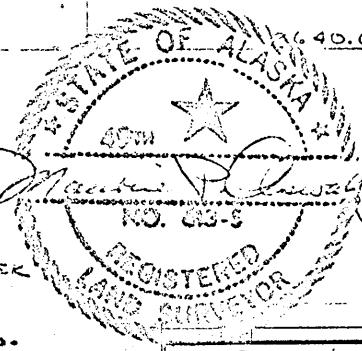




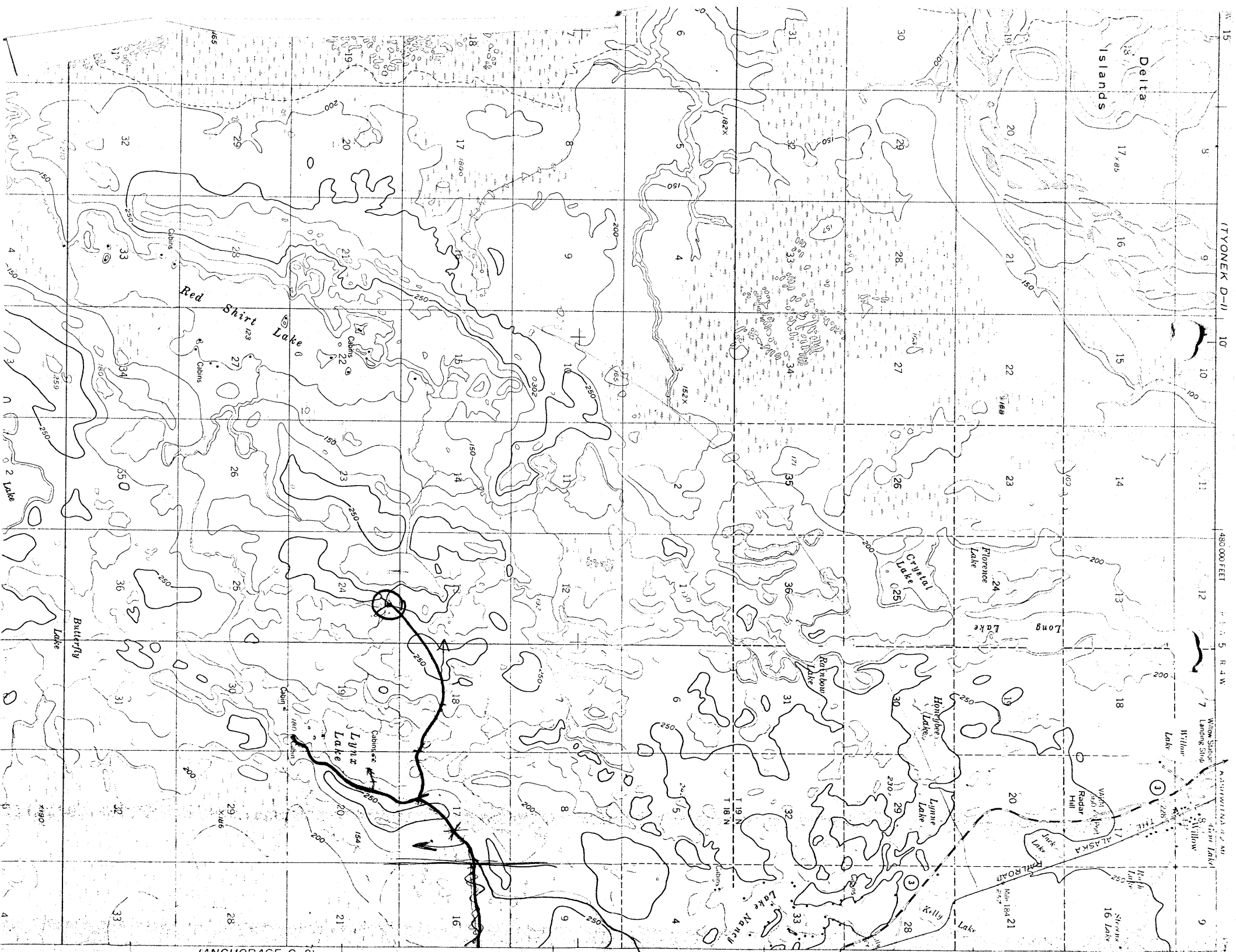


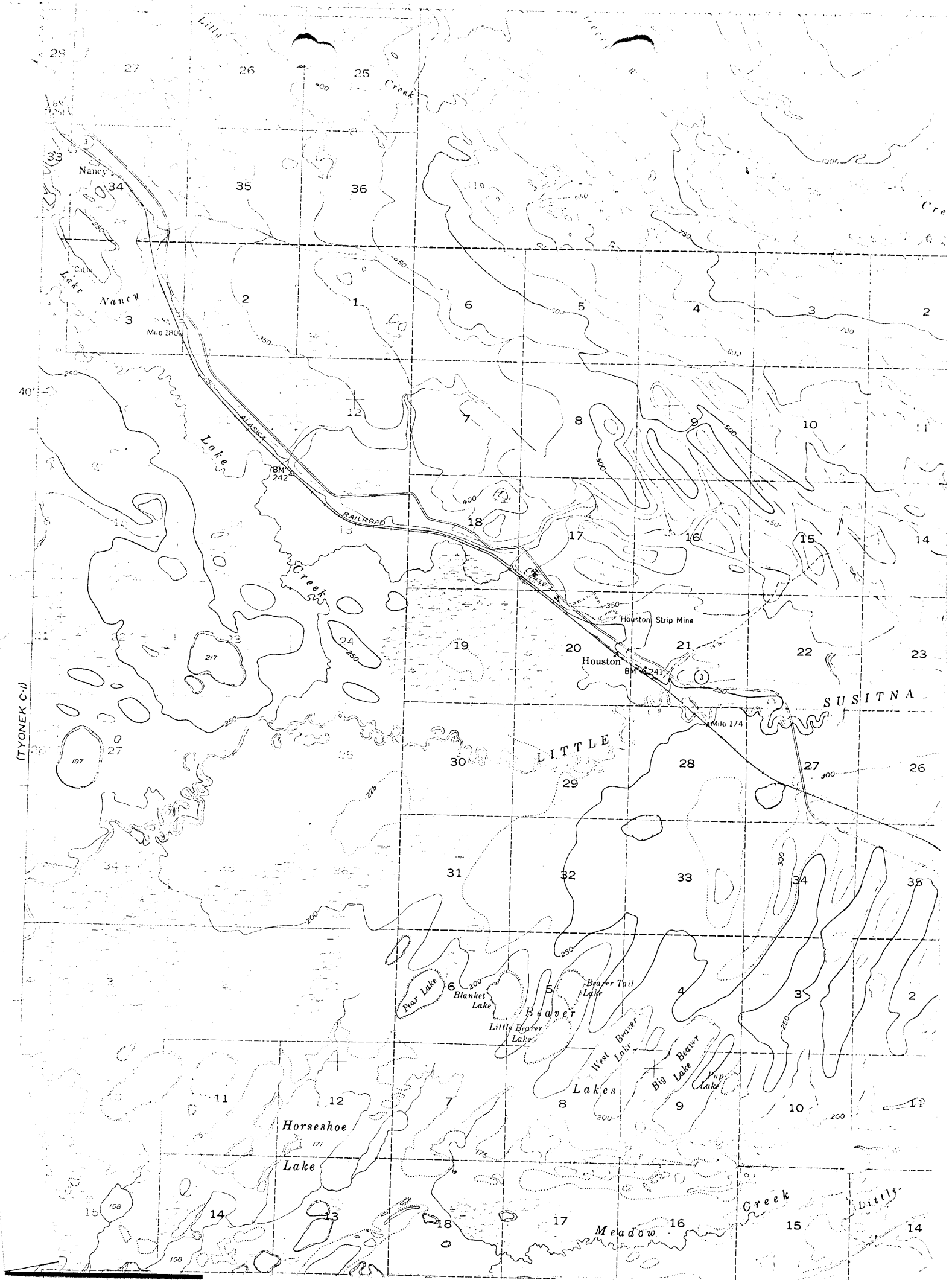
NOTE:
 SURVEY CONTROL DERIVED
 FROM THE NW COR. OF SEC. 13,
 T.18N., R.5W., S.M. GEODIMETER
 TRAVERSE WAS CARRIED TO
 THE LOCATION SHOWN HEREON.

MAP ELEV. OF NW-NW 1/4 COR.,
 SEC. 24 EQUALS 220 ABOVE
 MEAN SEA LEVEL.



| | | | |
|--|------------------|-----------------|------------|
| Description | | BY | |
| OIL WELL LOCATION SURVEY WITHIN NW 1/4 NE 1/4, SEC 24, T.18N., R.5W., SEWARD MERIDIAN, ALASKA | | | |
| DICKINSON-OSWALD & ASSOCIATES ENGINEERS - SURVEYORS 433 NINTH AVENUE ANCHORAGE, ALASKA | | FARMER, JR., C. | |
| DRAWN BY: <i>[Signature]</i> | DATE: 8/15/55 | NO. 2577 | GRID |
| CHECKED BY: | SCALE: 1" = 100' | | FILE NO. 1 |







DETROIT BRANCH OFFICE

DETROIT — PHONE (313) 444-5200

MAILING ADDRESS: P.O. BOX 644-A • DETROIT, MICHIGAN 48232

SOUTHFIELD — PHONE (313) 557-5700

23777 GREENFIELD ROAD, SUITE 400 • SOUTHFIELD, MICHIGAN 48075

September 25, 1972

*Sent
10/5/72
JFA*

State of Alaska
Department of Natural Resources
Division of Oil and Gas
3001 Porcupine Drive
Anchorage, Alaska 99504

Attention: Mr. Thomas R. Marshall
Acting Director, Division of Oil and Gas
Executive Secretary, Alaska Oil and Gas Conservation Committee

Re: Our Claim No: H-700-S-305998
Principal: Farms - Oil Company
Obligee: State of Alaska
Abandonment of Red Shirt Lake Well #1

| | | |
|---------|---------|---|
| | C. GEOL | |
| | C. ENG | |
| | 1 ENG | |
| | 2 ENG | |
| | 3 ENG | |
| | 4 ENG | |
| | 5 ENG | |
| | 1 GEOL | K |
| | 2 GEOL | L |
| | 3 GEOL | |
| | REV | |
| | DRAFT | |
| | SEC | |
| CONFER: | | |
| FILE: | | |

Dear Mr. Marshall:

Thank you very much for your letter of September 11, 1972. So that we might pursue this matter with our Principal, I would appreciate it if you could return the original bond, dated October 15, 1968, to our company. All we have in our file is an unexecuted copy of the bond. I would appreciate your cooperation along this line.

Sincerely,

Jack F. Ahlfeld
JACK F. AHLFELD
Claim Representative

JFA/j1

RECEIVED
OCT 2 - 1972

DIVISION OF OIL AND GAS
ANCHORAGE

STATE
of ALASKA

MEMORANDUM

TO: ☐ Mr. Lonnie C. Smith
Division of Oil and Gas

FROM: R.K. Alman, Chief
Maintenance and Operation

DATE : September 12, 1972

SUBJECT: 6710-12-5 Chicken Lake
Oil Well

RED SHIRT LAKE No. 1
Sec. 24, T18N, R5W, S.M.

| | |
|---------|---|
| DIS | |
| C. GEOL | m |
| C. ENG | |
| 1 ENG | |
| 2 ENG | |
| 3 ENG | |
| 4 ENG | |
| 5 ENG | |
| 1 GEOL | K |
| 2 GEOL | L |
| 3 GEOL | |
| REV | |
| DRAFT | |
| SEC | |
| CONFER: | |
| FILE: | |

I have inspected the work performed on September 7, and find it satisfactory. I cannot compliment the contractor as I found five large trees still partially showing on the south side of the pad. The junk has been disposed of and the well is apparently sealed. Fifteen minutes more cat time would have finished the job in near perfect condition.

RKA:alp

Alaska Oil and Gas Conservation Committee

September 11, 1972

**RE: Your File H-700-S-305998
Abandonment of Red Shirt Lake
Well No. 1**

**Mr. Jack Ahlfeld
Claims Representative
Fireman's Fund, American Insurance Companies
P. O. Box 644-A
Detroit, Michigan 482332**

Dear Mr. Ahlfeld:

On September 7, 1972, under the supervision of Mr. B. C. Osborn, Exploration Services Company, Inc. satisfactorily completed the final location clean-up and abandonment of Red Shirt Lake Well No. 1 drilled by Farms - Oil Company, located 660 feet from the North line and 1,980 feet from the East line, Sec. 24, T18N, R5W, S.M., Alaska.

Fireman's Fund has therefore fulfilled the requirements of the Oil and Gas Conservation Regulations and Statutes for this well and we therefore authorize the release of the "Alaska Oil and Gas Conservation Commission Bond", which will release you from any further liability and all obligations under the bond dated October 15, 1968 in the amount of \$5,000.00.

Yours very truly,



**Thomas R. Marshall
Acting Director, Division of Oil and Gas
Executive Secretary, Alaska Oil & Gas Conservation Committee**

Attachment:

**cc: D. Richard Edwards
Attorney General's Office
360 K Street
Suite 105
Anchorage, Alaska 99501**

Jack Ahlfeld

-2-

September 11, 1972

Mr. B. C. Osborne, President
Exploration Services Company, Inc.
P. O. Box 1611
Anchorage, Alaska 99510

Mr. Pedro Denton, Chief Minerals
Division of Lands
323 E. 4th Avenue
Anchorage, Alaska 99501

Mr. Ted Smith, Director
Division of Parks
323 E. 4th Avenue
Anchorage, Alaska 99501

STATE
of ALASKA

MEMORANDUM

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS

TO: [Homer L. Burrell
Director

THRU: O. K. Gilbreth
Chief Petroleum Engineer

FROM: Lonnie C. Smith
Petroleum Engineer

DATE : September 11, 1972

SUBJECT: Final Location Clean-up
Farms Oil Company
Redshirt Lake #1
Sec. 24, T18N, R5W, S.M.

Thursday, September 7, 1972

I met the contractor at the Lynx Lake turn off approximately one mile South of Nancy Lake at 7:45 AM. Mr. Bill Osborne of Exploration Service Company, Inc. out of Anchorage, had been the successful bidder on the contract to clean-up subject well location for the bonding company, Fireman's Fund, American Insurance Companies. We proceeded to the bridge at Lake Creek where the D8 cat was off loaded and commenced walking to the location under its own power.

Mr. Osborne, his three men and I, drove ahead to the Oil Well Road which begins about 3.5 miles in on the Lynx Lake Road. At this point the Division of Parks has erected what they call a folding gate. I had obtained a key from Division of Parks to unlock this gate and we waited there for the cat to arrive. Since the catapillar could only walk at approximately four miles/hour, it was almost an hour before he caught up with us. We all then proceeded to the well location on the Oil Well Road waiting at two different points for the cat to backfill the creek washouts so we could proceed. We finally arrived at the location about 11:00 AM and the cat arrived about 11:30 AM.

The P&A marker was cemented in place in the top of the 9 5/8" casing with several sacks of cement. The P&A marker had the following information bead welded along the sides: Farms Oil Co., Red Shirt Lake No. 1, 660' FNL & 1980' FEL, Sec. 24, T18N, R5W, S.M.

When the location was near complete late in the afternoon I took several photos which are attached. The P&A marker can be seen as Item #1, in Photo #1 and #2 and #4. Approximately two pickup loads of trash consisting of sacks, plastic, boards, miscellaneous pieces of iron, junk, cans, rotary hoses, drilling mud, etc. were on and around the location. The old rat hole, which had sunken in, was refilled and leveled. The old reserve pit was refilled and leveled. Pieces of wire rope were cut off and reburied. A large cut was made by the cat operator along the Southwest edge of the original drilling pad, and all of the trees that had been pushed off of the drilling location to clear an area for the drilling pad, were pulled out with

Homer L. Burrell

-2-

September 11, 1972

cables or with the cat blade and stacked in this cut. The trees were then chained sawed into 10 to 20 foot lengths and then, along with all the collected debris, were mashed down into the cut and covered with dirt. The complete location was scrapped and releveled and is now smooth and clean.

The aluminum water pipe was collected and hauled out of the location. Only three good joints of this pipe and one damaged joint were recovered since someone had stolen the majority of this pipe.

Work was complete on the location at 7:15 PM and we all drove back out to the Lynx Lake Road and awaited the cat. When the cat passed through we straightened the fold-gate post and locked it with the Division of Parks lock. I gave Mr. Osborne a copy of the Field Inspection Report Form (copy attached) which I had filled out indicating a "satisfactory" clean-up of subject location.

I returned to Anchorage by State vehicle arriving at approximately 10:30 PM.

Attachments:

LCS:jh

#1 P&A-NE VIEW 9-7-72

FARMS OIL CO.-RED SHIRT LAKE No. 1

SEC. 24, T18N, R5W, S.M.

(1) P&A MARKER IN CSG.

HAS NAME & ADDRESS GIVEN ABOVE PLUS:

660' FNL & 1980' FEL

(2) RESERVE PIT LOC.

Printed Name _____
Address _____
City _____
State _____
Zip _____
Phone _____
Printed Name _____
Address _____
City _____
State _____
Zip _____
Phone _____

6x7 ENLARGEMENTS _____

3x5 ENLARGEMENTS _____

35mm SLIDES _____

Printed in U.S.A.



1

AN ORIGINAL PHOTOGRAPH

#2 WEST VIEW DATE 9-7-72

SAME AS #1

(1) P&A MARKER

(3) LOG USED TO DRAG LOCATION

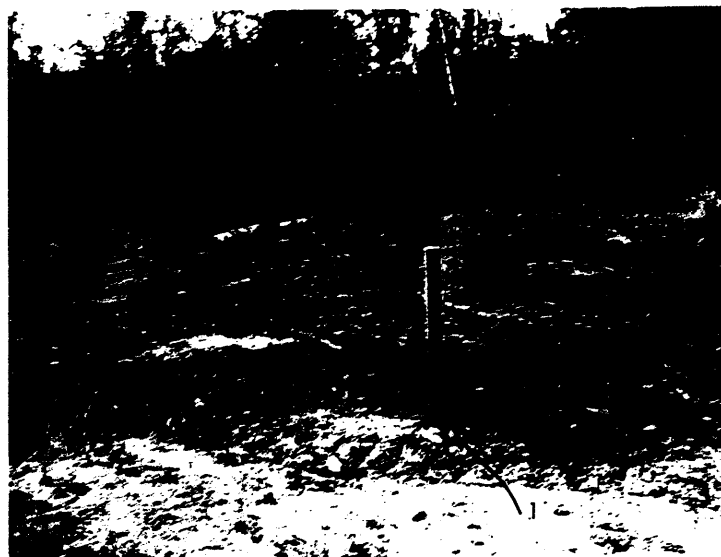
Printed Name _____
Address _____
City _____
State _____
Zip _____
Phone _____
Printed Name _____
Address _____
City _____
State _____
Zip _____
Phone _____

6x7 ENLARGEMENTS _____

3x5 ENLARGEMENTS _____

35mm SLIDES _____

Printed in U.S.A.



2

AN ORIGINAL PHOTOGRAPH

#3 NORTH VIEW ON WEST SIDE 9-7-72

SAME AS #1

(4) FELLED TREES CLEARED OUT

(5) TREES & STUMPS BURIED

Printed Name _____
Address _____
City _____
State _____
Zip _____
Phone _____
Printed Name _____
Address _____
City _____
State _____
Zip _____
Phone _____

6x7 ENLARGEMENTS _____

3x5 ENLARGEMENTS _____

35mm SLIDES _____

Printed in U.S.A.



3

AN ORIGINAL POLAROID LAND PHOTOGRAPH

SUBJECT #4 S.W. VIEW DATE 9-7-72

NAME SAME AS #1

ADDRESS " " "

(1) P/A MARKER (JACKET HUNG OVER TOP)

(2) RESERVE PIT LOC. REGULAR SIZE COPIES ☐

(5) TREES & STUMPS BURIED WALLET SIZE COPIES ☐

For your convenience
when ordering copies,
indicate the number of
copies desired in the
appropriate box for the
size(s) you select.

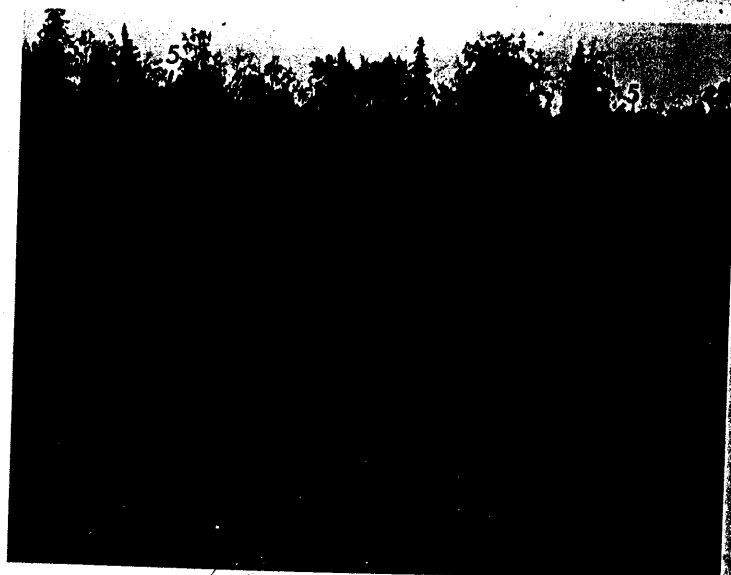
5 x 7 ENLARGEMENTS ☐

8 x 10 ENLARGEMENTS ☐

35mm SLIDES ☐

P558A-1 5/70

Printed in U.S.A.



AN ORIGINAL POLAROID LAND PHOTOGRAPH

SUBJECT #5 E. VIEW DATE 9-7-72

NAME ALONG SOUTH SIDE
SAME AS #1

ADDRESS " " "

(4) FELLED TREES CLEARED OUT

(5) TREES & STUMPS BURIED REGULAR SIZE COPIES ☐

For your convenience
when ordering copies,
indicate the number of
copies desired in the
appropriate box for the
size(s) you select.

WALLET SIZE COPIES ☐

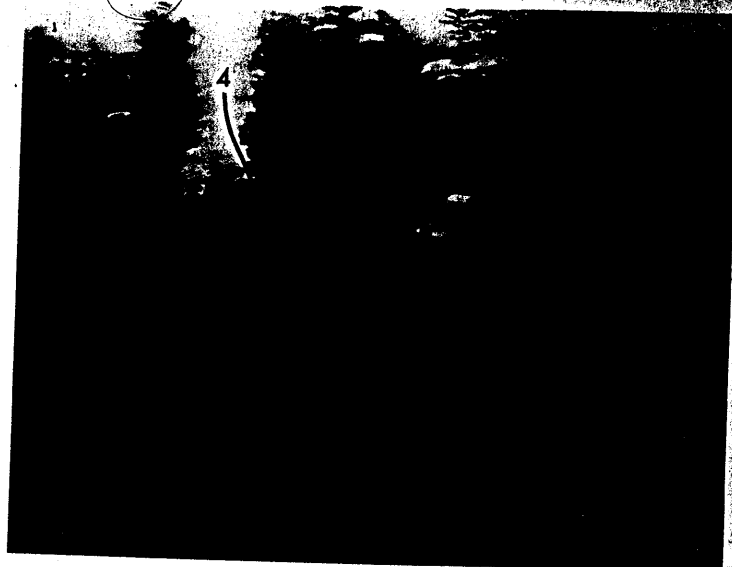
5 x 7 ENLARGEMENTS ☐

8 x 10 ENLARGEMENTS ☐

35mm SLIDES ☐

P558A-1 5/70

Printed in U.S.A.



Alaska Oil and Gas Conservation Committee

Field Inspection Report

BOND MEN: FIREMAN'S FUND, AMERICAN INS. CO.

Operator FOR FARMS OIL CO. Well Name & No. REDSHIRT LAKE #1Drilling Permit
Number 68-94Inspected by LCS. Operator's Rep. BILL OSBORNContr. Rig No. -

| Satisfactory | | Item | Satisfactory | | Item |
|--------------|-----|-----------------------------|--------------|-----|----------------------------|
| Yes | No | | Yes | No | |
| () | () | 1. Well Sign | () | () | 11. Manifold Pressure Test |
| () | () | 2. Safety Valves-Floor | () | () | 12. BOP Pressure Test |
| () | () | 3. Safety Valves-Kelly | X | () | 13. Reserve Pit |
| () | () | 4. Safety Valves-Subsurface | () | () | 14. Pit Berm |
| () | () | 5. BOP Closing System | () | () | 15. Location Berm |
| () | () | 6. Remote Controls | () | () | 16. Fuel Berm |
| () | () | 7. Drilling Spool-outlets | X | () | 17. Operations off "Pad" |
| () | () | 8. Flow Lines | X | () | 18. "General Housekeeping" |
| () | () | 9. Kill Lines | X | () | 19. Abd. Marker in place |
| () | () | 10. Manifold Chokes | () | () | 20. Water Well covered |

Remarks: ONLY ITEMS CHECKED APPLY. P&A MARKER CMTED. IN 95/8 CSG.; PROPERLYMARKED; TREES & STUMPS BURIED; LOCATION LEVEL & CLEAN

Signed

Tomie C. Smith

Date

9-7-72

August 21, 1972

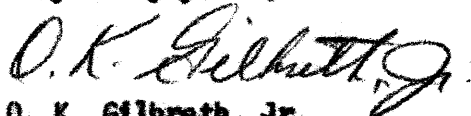
Re: Your File H-700-S-305998
Abandonment of Red Shirt Lake Well No. 1

Mr. Jack Ahlfeld
Claims Representative
Fireman's Fund, American Insurance Companies ✓
P. O. Box 644-A
Detroit, Michigan 48232

Dear Mr. Ahlfeld:

In response to request of Mr. B. Richard Edwards of the State Attorney General's office, we are writing about release of the bond on the subject well. When the cleanup of the location is completed to our satisfaction, as outlined in previous correspondence to you and in telephone conversations between you and Mr. Burrell, the Alaska Oil and Gas Conservation Committee will release you from any further liability and all bond obligations under the bond dated October 15, 1968.

Very truly yours,



O. K. Gilbreth, Jr.
Acting Director
and
Member, Alaska Oil and Gas Conservation Committee

OKG:jm

cc: B. Richard Edwards, Attorney General's office

RECEIVED

Department of Law

JUL 25 1972

Office of the Attorney General
Anchorage Branch
Anchorage, Alaska

July 18, 1972

Industry Services, Incorporated
Metropolitan Building
519 W. Eighth Avenue - Room 202
Anchorage, Alaska 99501

Attention: R. Dean Allen, President

Re: Our Claim #H-700-S-205998
Principal: Farms-Oil Company
Obligee: State of Alaska
Type of Bond: Oil License Bond
Well: Red Shirt Lake #1

Dear Mr. Allen:

This will acknowledge your letter of June 1, 1972, regarding the above captioned. Have you been successful in inspecting the site of the above captioned well, which will allow you to submit a proposal to our Company?

Sincerely,

JACK F. AMFIELD
Claim Representative

cc: Mr. B. Richard Edwards
The State of Alaska - Department of Law
Office of the Attorney General - 360 K Street
Suite #105 - Anchorage, Alaska 99501

RECEIVED

JUL 27 1972

DIVISION OF OIL AND GAS
ANCHORAGE

Copy to
H. H. H.

RECEIVED

Department of Law

JUL 25 1972

Office of the Attorney General
Anchorage Branch
Anchorage, Alaska

| | |
|---------|--|
| DIR | |
| C. GEOL | |
| C. ENG | |
| 1 ENG | |
| 2 ENG | |
| 3 ENG | |
| 4 ENG | |
| 5 ENG | |
| 1 GEOL | |
| 2 GEOL | |
| 3 GEOL | |
| REV | |
| DRAFT | |
| SEC | |
| CONFER: | |
| FILE: | |

July 18, 1972

Exploration Services Company, Inc.
P.O. Box #1611
Anchorage, Alaska 99501

Attention: Mr. D.C. Osborn
President

Re: Our Claim 88-700-S-305006
Principal: Exxon-Oil Company
Obligee: State of Alaska
Type of Bond: Oil License Bond
Mail: Red Shirt Lake 81

Dear Sir:

This acknowledges your letter of June 9, 1972, in which you agreed to submit a proposal to us for our consideration. Have you been successful in inspecting the site?

Sincerely,

JACK P. ARTHUR
Claim Representative

WFO

cc: The State of Alaska - Department of Law
Office of the Attorney General - 360 K Street
Suite #105 - Anchorage, Alaska 99501

Attention: Mr. E. Richard Edwards

RECEIVED

JUL 27 1972

DIVISION OF OIL AND GAS
ANCHORAGE

STATE
of ALASKA

MEMORANDUM

TO: [Homer L. Burrell

THRU: O.K. Gilbreth

FROM: Lonnie C. Smith

DATE : July 21, 1972

SUBJECT: Field Trip Report
Redshirt Lake Well #1
Inspection for Clean Up Bidding

| | |
|----------|------|
| DIRECTOR | 27 |
| C. GEOL | 1/18 |
| C. ENG | |
| 1 ENG | |
| 2 ENG | |
| 3 ENG | |
| 4 ENG | |
| 5 ENG | |
| 1 GEOL | |
| 2 GEOL | |
| 3 GEOL | |
| REV | |
| DRAFT | |
| SEC | |
| CONFER | |
| FILE | |

The bonding company in charge of final clean up and abandonment of subject well has requested bids from several contractors to perform the necessary work. I made arrangements to meet these contractors, to fly them into the Redshirt Lake location and review the necessary work to be bid.

The contractors who responded to this inspection trip were, Dean Allen, with Industry Service Inc. and Bill Osborn, with Exploration Service Company Inc. We departed Lake Hood in a state chartered float plane at 8:10 Am, Tuesday morning, and arrived at Lynx Lake approximately 15 minutes later from which we flew 1 1/2 miles of road to the Redshirt location and discovered two wash-outs of the road. We landed on the lake to the west of the location and walked about a quarter of a mile through the heavy brush to the location.

The location was still essentially in the condition as in 1969, with the old pit sunken in and considerable debris littered about. However, erosion and new vegetation has altered the location back to a more natural state. The well P&A marker was in an upright position with a small amount of concrete around the base, but it was not affixed to the casing and I easily pushed it over. I suggested the bidder would have to replace this well marker and cement the new marker inside the 9 5/8" casing as required by state regulations. I informed the bidders it would be better not to scrape off any more of the vegetation than was necessary to fill in and level the old pit area or other sunken holes, like the old rat hole near the well and around the casing. There is a great deal of wire rope, steel pipe nipples, fittings, buckets, thread protectors, mud sacks, wood boards and timber debris around the location. I suggested all the burnable items could be burned on location, if a burn permit could be attained and that the non-burnable items could be buried in the old pit area before it was covered and leveled; or all of the debris could be buried. I also pointed out the aluminum water pipe leading from the location to the lake, southeast of the location, probably 8 to 10 joints of pipe in place, which would have to be either buried or carried out.

We returned to the plane and took off about 9:10 AM and again flew over the road to get a better look of the wash-out places. The wash-outs will have to be repaired in order to get the tractor and men in to clean up the location. We then continued to fly the Lynx Lake Road to the highway near Houston and returned to Anchorage arriving back at 9:35 AM.

THIRD JUDICIAL DISTRICT
AT ANCHORAGE
ALASKA VALLEY BANK

Plaintiff
vs.
W. ALOH, AILEEN FLOH,
KEITH KRISAR

Defendants

0-1418

NOTICE OF PUBLIC SALE

quant to an execution for
In this action upon a judgment
herein on October 7, 1920
upon all the right title
of KEITH KRISAR in the following
real property:

the east one quarter (SE1/4) of
Township 16 North, Range 2
East Meridian, in the Palmer
Judicial District, Third District
Alaska, EXCEPT that small
the NW1/4SE1/4, possessed
of Alaska Department of
by instrument recorded M
Book 6 of Miscellaneous
145.

NOTICE IS HEREBY GIVEN
on July 7, 1922 at 1:45 o'clock
4th Avenue, Room 139A,
that I will sell the above
property at public auction to the
highest bidder for cash to satisfy said
judgment with interest and costs to
be paid this 7th day of December

ALASKA STATE POLICE
SECTION

By R. W. HOGY, Jr.
State Police Officer

STATE OF ALASKA

DEPARTMENT OF LAW

OFFICE OF THE ATTORNEY GENERAL

360 K STREET — SUITE 105
ANCHORAGE 99501

May 15, 1972

WILLIAM A. EGAN, GOVERNOR

Jack F. Ahlfeld
Claim Representative
Fireman's Fund American
Insurance Companies
P.O. Box 644-A
Detroit, Michigan 48232

RE: Your File #H-700-S-305998
Abandonment of Red Shirt Lake
Well #1

Dear Mr. Ahlfeld:

Reference is made to your letter dated April 28, 1972, wherein you request that we refer you to a proper party from whom you can obtain a list of competent contractors who could do the necessary work to complete the abandonment of Red Shirt Well #1.

I have contacted the Division of Oil and Gas and they have supplied the following list of competent contractors which are capable to complete the abandonment of Red Shirt Well #1:

Industries Services, Inc.
519 West 8th Avenue
Anchorage, Alaska 99501
Telephone No. - 279-5115

Explorations Services, Inc.
428 West 4th Avenue
Anchorage, Alaska 99501
Telephone No. - 272-2419

Gus Scheele Excavating
Wasilla, Alaska 99687
Telephone No. - 882-6338

It appears from the general weather conditions in Alaska that the completion of the abandonment of Red Shirt Well #1 can begin within the month. It would be appreciated if you will keep the Division of Oil and Gas informed with copies of the information to myself as to the progress of the abandonment operations.

Page 2
Red Shirt Lake Well #1
May 15, 1972

This letter will also serve as notice that unless the abandonment operations are completed by the end of October, 1972, the State of Alaska will have no recourse but to collect on the bond.

If you should have any questions on this matter, please contact me.

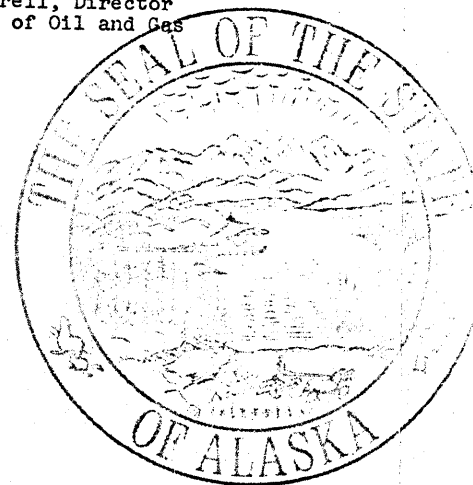
Sincerely yours,

JOHN E. HAVELOCK
ATTORNEY GENERAL

By: *B. Richard Edwards*
B. Richard Edwards
Assistant Attorney General

BRE/jt

cc: Homer Burell, Director
Division of Oil and Gas





| | |
|---|------|
| DIR | 11/1 |
| C. GEOL | |
| MAILING ADDRESS: P.O. Box 644-A • DETROIT, MICHIGAN 48232 | |
| ENG | |
| 23777 GREENFIELD ROAD, SUITE 400 • SOUTHFIELD, MICHIGAN 48075 | |
| 3 ENG | |
| 4 ENG | |
| 5 ENG | |
| 1 GEOL | K |
| 2 GEOL | L |
| 3 GEOL | |
| REV | |
| DRAFT | |
| SEC | |
| CONFER: | |
| FILE: | |

DETROIT BRANCH OFFICE
DETROIT — PHONE (313) 444-5200
SOUTHFIELD — PHONE (313) 557-5700

RECEIVED
Department of Law
MAY 2 1972
Office of the Attorney General
Anchorage Branch
Anchorage, Alaska

April 28, 1972

The State of Alaska
Department of Law
Office of the Attorney General
360 K Street - Suite #105
Anchorage, Alaska 99501

Attention: Mr. B. Richard Edwards

Re: Our File #H-700-S-305998
Principal: Farms Oil Company
Obligee: State of Alaska
Abandonment of Red Shirt Lake
Well #1

Dear Sir:

This belatedly acknowledges receipt of yours of 1/19/72.

As Surety for Farms Oil Company, we have attempted to have open channels of communication with our Principal.

To get this file moving again, I would request that you refer me to the proper party from whom I can obtain a listing of competent contractors who could do the necessary work to complete the abandonment of Red Shirt Well #1. Upon receipt of a list of contractors, I will then contact them to obtain estimates on this work.

Of course, in doing so, I am in no way, waiving any of the rights that this Company has under Bond #3260967, since same are hereby expressly reserved.

Sincerely,

Jack F. Ahlfeld
JACK F. AHLFELD
Claim Representative

:PP

cc: Mr. Kriser C/O Farms Oil Company
472 Shelbourne Road - Grosse Pte. Farms, MI.

RECEIVED
MAY 5 1972
DIVISION OF OIL AND GAS
ANCHORAGE

MEMORANDUM**State of Alaska****DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS****TO: [John Needer
Attorney General's Office****FROM: Homer L. Burrell
Director****DATE : November 12, 1971****SUBJECT: Fireman's Fund Bond, Farm
Oil Company Red Shirt Lake #1**

Attached is a notice of cancellation or termination of the bond on the subject well. We are also attaching a Xerox copy of the original bond in our files and the appointment of Karen Barthelmy as attorney-in-fact for the American Insurance Company. We are passing this information to you for reply and further action with the Fireman's Fund Companies.



NOTICE OF CANCELLATION
OR TERMINATION

State of Alaska
Dept. of Natural Resources
Division of Lands
Oil & Gas Conservation Commission
Juneau, Alaska

DATE: November 4, 1971

THE AMERICAN INSURANCE COMPANY Surety upon a certain license bond

Bond No. 3260967, dated on or about October 15, 19 68,
in your favor, in the amount of Five Thousand and No/100 - - - - - Dollars (\$ 5,000.00),
covering Oil & Gas Bond in the name of Keith Keiser d/b/a Farm-Oil Co.
hereby notifies you that it has elected to cancel/~~terminate~~ said bond

_____, such
cancellation/~~termination~~ to become effective December 4, 1971

This notice is given to you in accordance with the cancellation/~~termination~~ provision in said bond contained.

cc: **Lenahan Agency**
Farm Oil Co.

REPLY TO: FIREMAN'S FUND AMERICAN INSURANCE COMPANIES

700 First National Bldg.
ADDRESS

Detroit, Michigan 48226
CITY STATE ZIP

THE AMERICAN INSURANCE COMPANY SURETY
BY Cecile M. Eliassen
Cecile M. Eliassen - ATTORNEY IN FACT

RECEIVED
NOV 10 1971

DIVISION OF OIL AND GAS
ANCHORAGE

*Original of this notice furnished to AG's office 11-12-71
by letter*

BOND

Know All Men By These Presents,

That
 we: Keith Keiser d/b/a Farm-Oil-Co.
 of the _____ in the _____
 County of: Macomb State of: Michigan
 as Principal,
 and The American Insurance Company
 of Newark, New Jersey

as surety, authorized to do business in this State, are held and firmly bound unto the State in the penal sum as indicated, lawful money of the United States, for which payment, well and truly to be made, we bind ourselves, and each of us, and each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents.

The condition of this obligation is that whereas the above bounden principal proposes to drill a well or wells for oil, gas, or stratigraphic purposes in and upon the following described land situated within the State, to wit:

Blanket

(May be used as blanket bond or for single well)

NOW, THEREFORE, if the above bounden principal shall comply with all of the provisions of the laws of this State and the rules, regulations and orders of the Conservation Commission of the State, especially with reference to the proper plugging of said well or wells, and filing with the Oil and Gas Conservation Commission of this State all notices and records required by said Commission, in the event said well or wells do not produce oil or gas in commercial quantities, or cease to produce oil or gas in commercial quantities, then this obligation is void; otherwise, the same shall be and remain in full force and effect.

Penal sum of

Five Thousand and no/100 - - - - - (\$5,000.00)

Witness our hands and seals, this 15th day of October, 1968

Witness our hands and seals, this _____ day of _____
Carl H. Porter, KETCHIKAN, ALASKA
 Carl H. Porter

Countersigned: [Signature]
 By [Signature]
 Attorney-in-fact

BY: [Signature]
 Karen Barthelmy - Attorney-in-Fact
 Surety

(If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When principal or surety executes this bond by agent, power of attorney or other evidence of authority must accompany the bond.)

ALASKA OIL AND GAS CONSERVATION COMMISSION

Approved _____
 Date _____

Executive Secretary

Alaska Oil and Gas Conservation Commission

Bond

Form No. P-2

Authorized by Order No. 1

Effective October 1, 1968

POST OFFICE DEPARTMENT
OFFICIAL BUSINESS

PERMIT FOR PRIVATE USE TO WHICH
POSTAGE WILL BE PAID

POSTMASTER OF
DELIVERING OFFICE



INSTRUCTIONS: Show name and address below and complete instructions on other side, where applicable. Moisten gummed ends, attach and hold firmly to back of article. Print on front of article **RETURN RECEIPT REQUESTED**.

NAME OF SENDER

STATE OF ALASKA

Division of ~~Mines & Minerals~~ OIL & GAS

STREET AND NO. OR P.O. BOX

3001 PORCUPINE DRIVE
ANCHORAGE, ALASKA 99504

CITY, STATE, AND ZIP CODE

INSTRUCTIONS TO DELIVERING EMPLOYEE

☒ Show to whom and when delivered ☐ Show to whom, where, and address where delivered ☐ Deliver ONLY to addressee
(Additional charges required for these services)

RECEIPT

Received the numbered article described below.

REGISTERED NO.

9-25-6

CERTIFIED NO.

INSURED NO.

DATE DELIVERED

9-11-69

SIGNATURE OF NAME OF ADDRESSEE (initials may be filled in)

SIGNATURE OF ADDRESSEE'S AGENT, IF ANY

SHOW WHERE DELIVERED (only if requested)

THE AMERICAN INSURANCE COMPANY

NOW ALL MEN BY THESE PRESENTS: That THE AMERICAN INSURANCE COMPANY, a Corporation duly organized and existing under the laws of the State of New Jersey, and having its Home Office in the City and County of San Francisco, California, has made, constituted and appointed, and does by these presents make, constitute and appoint

Karen A. Barthelemy of Detroit, Michigan

its true and lawful Attorney(s)-in-Fact, with full power and authority hereby conferred in its name, place and stead, to execute, seal, acknowledge and deliver any and all bonds, undertakings, recognizances or other written obligations in the nature thereof, each not to exceed \$100,000. in amount

and to bind the Corporation thereby as fully and to the same extent as if such bonds were signed by the President, sealed with the corporate seal of the Corporation and duly attested by its Secretary, hereby ratifying and confirming all that the said Attorney(s)-in-Fact may do in the premises.

This power of attorney is granted pursuant to Article VIII, Section 30 and 31 of By-laws of THE AMERICAN INSURANCE COMPANY adopted on the 7th day of May, 1963, and now in full force and effect.

"Article VIII, Appointment and Authority of Resident Assistant Secretaries, and Attorneys-in-Fact and Agents to accept Legal Process and Make Appearances.

Section 30. Appointment. The Chairman of the Board of Directors, the President, any Vice-President or any other person authorized by the Board of Directors, the Chairman of the Board of Directors, the President or any Vice-President, may, from time to time, appoint Resident Assistant Secretaries and Attorneys-in-Fact to represent and act for and on behalf of the Corporation and Agents to accept legal process and make appearances for and on behalf of the Corporation.

Section 31. Authority. The Authority of such Resident Assistant Secretaries, Attorneys-in-Fact, and Agents shall be as prescribed in the instrument evidencing their appointment, and any such appointment and all authority granted thereby may be revoked at any time by the Board of Directors or by any person empowered to make such appointment."

This power of attorney is signed and sealed under and by the authority of the following Resolution adopted by the Board of Directors of THE AMERICAN INSURANCE COMPANY at a meeting duly called and held on the 28th day of September, 1966, and that said Resolution has not been amended or repealed:

"RESOLVED, that the signature of any Vice-President, Assistant Secretary, and Resident Assistant Secretary of this Corporation, and the seal of this Corporation may be affixed or printed on any power of attorney, on any revocation of any power of attorney, or on any certificate relating thereto, by facsimile, and any power of attorney, any revocation of any power of attorney, or certificate bearing such facsimile signature or facsimile seal shall be valid and binding upon the Corporation."

IN WITNESS WHEREOF, THE AMERICAN INSURANCE COMPANY has caused these presents to be signed by its Vice-President, and its corporate seal to be hereunto affixed this 20th day of November, 1967.



THE AMERICAN INSURANCE COMPANY

By

S. D. Menist
S. D. MENIST, Vice-President

STATE OF CALIFORNIA,

CITY AND COUNTY OF SAN FRANCISCO

ss.

On this 20th day of November, 1967, before me personally came S. D. MENIST, to me known, who, being by me duly sworn, did depose and say: that he is Vice-President of THE AMERICAN INSURANCE COMPANY, the Corporation described in and which executed the above instrument; that he knows the seal of said Corporation; that the seal affixed to the said instrument is such corporate seal; that it was so affixed by order of the Board of Directors of said Corporation and that he signed his name thereto by like order.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal, the day and year herein first above written.



Ethel L. Watkins

ETHEL L. WATKINS, Notary Public
My commission expires March 2, 1971.

CERTIFICATE

STATE OF CALIFORNIA,

CITY AND COUNTY OF SAN FRANCISCO

ss.

I, the undersigned, Assistant Secretary of THE AMERICAN INSURANCE COMPANY, a NEW JERSEY Corporation, DO HEREBY CERTIFY that the foregoing and attached POWER OF ATTORNEY remains in full force and has not been revoked; and furthermore that Article VIII, Sections 30 and 31 of the By-laws of the Corporation, and the Resolution of the Board of Directors, set forth in the Power of Attorney, are now in force.

Signed and sealed at the City and County of San Francisco. Dated the 15th day of October, 1968.



Winifred H. Browne

WINIFRED H. BROWNE, Assistant Secretary

October 15, 1971

Re: Your File #H-700-S-303998
Principal: Farns Oil Company
Obligee: State of Alaska
Subject: Abandonment of Red Shirt Lake Well #1

Fireman's Fund
American Insurance Companies
700 First National Building
Detroit, Michigan 48226

ATTENTION: Jack F. Ahlfeld, Claim Representative

Gentlemen:

Attached is a copy of the original application to drill the Red Shirt Lake #1 as requested in your letter October 8, 1971. The remaining information you requested, including the application to plug, the plugging permit, the log and report that was turned in on the above well, are required to be kept confidential under AS 31.05.035 for two years from the date of filing. We will be unable to release this information to you unless Farns Oil Company gives an unconditional release of the information to the public. Since the information was filed by Farns there should be no reason why they cannot furnish copies of the information. Further, however, the information which you have requested does not pertain in any way to the remaining work to be performed on the subject well.

We have refused to approve the plugging and abandonment of the Red Shirt #1 since location cleanup has not been completed, and the marker has not been placed properly. There is a lot of trash on the location and some leveling work which needs to be done. All remaining work is on the surface and there is no operation down the well bore that needs to be completed. We have today contacted Mr. John Wyman of Wasilla and he denies there is any agreement between himself and Mr. Kriser regarding performance of the necessary work on this well. Consequently, we see absolutely no performance by Mr. Kriser during the last year to indicate he is going to do anything with this well to conform to our requirements. Therefore, by copy of this letter to the

October 15, 1971

Attorney General's Office, we request that they take whatever action is appropriate to permit abandonment of this well within the next 20 days. Snow has already fallen and after that time it is probable no entry can be made until next year.

Sincerely,


Homer L. Burell
Director

HLB:bt

Attachment

cc: Charles F. Herbert, Commissioner
Department of Natural Resources

Keith Kriser - c/o Farns Oil Co.

John Reeder, Esq.
Attorney General's Office



DETROIT BRANCH OFFICE

PHONE (313) WOODWARD 3-8760

700 FIRST NATIONAL BUILDING • DETROIT, MICHIGAN 48226

October 8, 1971

The State of Alaska
Department of Natural Resources
Division of Oil and Gas
3001 Porcupine Drive
Anchorage, Alaska 99501

ATTENTION: Mr. Homer L. Burrell - Director

Re: Our File #H-700-S-305998
Principal: Farms Oil Company
Obligee: State of Alaska
Subject: Abandonment of Red Shirt Lake Well #1

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| DIR | |
| C. GEOL | |
| C. ENG | |
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| 2 ENG | |
| 3 ENG | |
| 4 ENG | |
| 5 ENG | |
| 1 GEOL | |
| 2 GEOL | |
| 3 GEOL | |
| REV | |
| DRAFT | |
| SEC | |
| CONFER | |
| FILE | |

Dear Mr. Burrell:

Since receiving your letter of September 10, 1971, I have had contact with our Principal in the person of Mr. Keith Kriser who, as you know, resides in the Detroit area. On October 6, 1971 he advised that he had contacted a gentleman by the name of John Wyman of Wasilla, Alaska who indicated he would take care of the above abandonment. In order to do so, according to Mr. Kriser, we need copies of: (1) the original application to drill the well to the drilling permit, (2) application to plug, (3) the plugging permit, (4) the log and report that was turned in after the above well was plugged.

I would appreciate you sending these items to me or if you like, directly to Mr. Kriser whose address is indicated below.

Sincerely,

A handwritten signature in cursive script, reading 'Jack F. Ahlfeld'. Below the signature is the printed name and title.
JACK F. AHLFELD
Claim Representative

JFA/pp

RECEIVED

OCT 12 1971

DIVISION OF OIL AND GAS
ANCHORAGE

cc: Mr. Keith Kriser - C/O Farms Oil Company - 472 Shelbourne Road - Grosse
Pointe Farms, Michigan
CRO - Schloetter

September 10, 1971

Re: Your File # H 700 S 305998
Principal: Farns Oil Company
Obligee: State of Alaska
Abandonment of Red Shirt Lake Well #1

Mr. Jack F. Ahlfeld
Claims Representative
Fireman's Fund
American Insurance Companies
700 First National Building
Detroit, Michigan 48226

Dear Mr. Ahlfeld:

In reply to your letter of August 23, 1971, we regret that there has been no further action by Farns Oil Company toward the abandonment of the captioned well. Within approximately one month, the drill site will probably be frozen-up so that operations cannot be conducted until spring.

It will be necessary for us to turn this matter over to the Attorney General's office at an early date.

It is our understanding that a Mr. Fritz Kalmbach is willing and able to perform this abandonment in a satisfactory manner, subject to assurance of reimbursement. Please advise promptly if you have any suggestions which may expedite this matter.

Sincerely,


Homer L. Burrell
Director

HLB:jm



DETROIT BRANCH OFFICE
PHONE (313) WOODWARD 3-8760
700 FIRST NATIONAL BUILDING • DETROIT, MICHIGAN 48226

August 23, 1971

RECEIVED

AUG 30 1971

DIVISION OF OIL AND GAS
ANCHORAGE

State of Alaska
Department of Natural Resources
Division of Oil & Gas
3001 Pocupine
Anchorage, Alaska 99504

Attn;; Mr. Homer L. Burrell, Director

Re: Our File # H 700 S 305998
Principal: Farms Oil Co.
Obligee: State of Alaska
Abandonment of Red Shirts Lake
Oil Well #1

Dear Mr. Burrell:

I previously corresponded with you on this matter. Could you please advise as to whether or not abandonment procedures have been completed by our principal.

Sincerely,

Jack F. Ahlfeld
Jack F. Ahlfeld
Claims Representative
JFA/jw

CC: Farms Oil Co., 472 Shelbourne Road, Grosse Pointe Farms, Michigan
Attn: Mr. Keith Kriser
Schloetter - CRO

| | |
|---------|-----|
| DIR | 14 |
| C. GEOL | |
| C. ENG | amb |
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| 3 ENG | ghm |
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| 5 ENG | |
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| FILE: | |

From Dept. of Insurance
State of Alaska

8-10-70

The American Insurance Co has several
offices in Alaska.

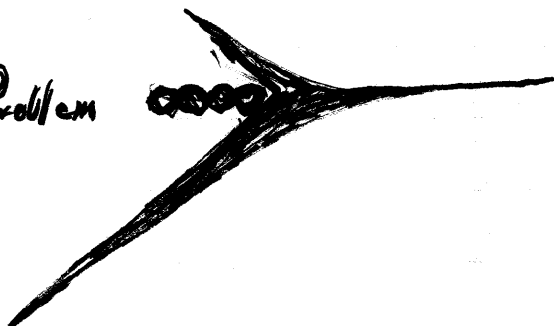
Carl H. Porter signed the bond and his
address is as follows:

Carl H Porter
310 Mission St
Box 778
Ketchikan, Alaska

Other companies also act as agents including Dawson & Co of
Alaska NB Martin 746 "F" St.

Bob Hilton of Dawson & Co advises we should contact by
registered letter Don Hitchcock Atty in Feet Plaza 600
Seattle.

Problem



Red Shint Lake
Bond. for Trail

Well site



Michel Lee - Ronsar.
Mile 68.3 on left side West. 495.2142
call evening before.

can heavy equipment get in • yes - incl. pickup 1st
when is he going up again •
do it locked. •

2 gates •

Kallala has been to 1st gate
2nd barrier is behind again.

Dick Ulman -

1st of Aug.
1st thing in Spring.

Wed Kalmback.

well pad.

a. water pipe, cable, marker 1005.
60 ft deep. mud.
Worm 10' high on S. side.

July 7, 1971

Re: Red Shirt No. 1 Well

**James H. Lusk, Esq.
Room 3
511 W. 4th Avenue
Anchorage, Alaska 99501**

Dear Mr. Lusk:

This is to acknowledge receipt of your letter of July 1, 1971, requesting a maximum of a 60-day extension within which to comply with the cleanup of the captioned well site.

It has just been reported to us that the road leading into the well is now in usable condition, and there is no reason why this site could not be cleaned up promptly. In view of Mr. Krisor's expected arrival in Anchorage this month, we hereby grant a final extension through July 30, 1971 within which to complete a cleanup on the well site. Failure to properly clean up the site by that date will result in the file being turned over to the Attorney General and we shall proceed against the bonding company to obtain cleanup.

Very truly yours,

**Homer L. Burrell
Director**

**cc: Keith Krisor, Owner
Farm Oil Company
American Insurance Company**

LAW OFFICES
JAMES H. LACK

ROOM 3
511 W. 4TH AVENUE
ANCHORAGE, ALASKA 99501

PHONE (907) 279-8115

July 1, 1971

RECEIVED

JUL - 6 1971

State of Alaska
Department of Natural Resources
Division of Oil and Gas
3001 Porcupine Drive
Anchorage, Alaska

Attn: Mr. Homer Burrell

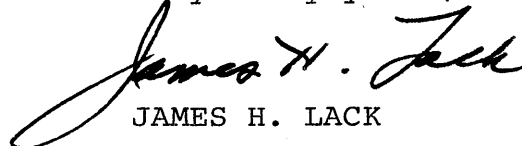
Re: Red Shirt No. 1 Well

Gentlemen:

The purpose of this letter is to request, on behalf of Keith Kriser and Farms Oil Company, an extension of time, not to exceed sixty (60) days from the date hereof, within which to comply with the requirements of the Division of Oil and Gas in cleaning up the site on the Red Shirt No. 1 Well.

It is my understanding that there has been a wash-out in the road leading to the well and that there is a problem of accessibility to the site. Also for various reasons unknown to the undersigned, Mr. Kriser has been unable to obtain someone to do the work. However, I am advised that he will be in Anchorage within approximately thirty days or so, and intends to take care of the matter personally himself.

Very truly yours,


JAMES H. LACK

JHL:lh1

cc: K. Kriser

| DIVISION OF OIL AND GAS | |
|-------------------------|---------|
| ANCHORAGE | |
| | C. GEOL |
| | C. ENG |
| | 1 ENG |
| | 2 ENG |
| | 3 ENG |
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| | 5 ENG |
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| 3 GEOL | W |
| REV | W |
| DRAFT | |
| SEC | |
| CONFER: | |
| FILE: | |

May 19, 1971

**CERTIFIED MAIL
RETURN RECEIPT REQUESTED**

Farms Oil Company
472 Shelbourne Rd.
Grosse Pointe Farms, Michigan 48236

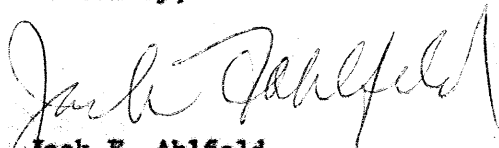
Attn: Mr. Keith Kriser:

Re: Our File #H-700-S-305998
Principal: Farms Oil Company
Obligee: State of Alaska
Subject: Abandonment of Red Shirts Lake Oil Well #1.

Dear Mr. Kriser:

Based upon previous discussions with you it is my understanding that the Alaska Oil and Gas Conservation Committee granted you an extension until June 30, 1971 within which the abandonment of Red Shirts Lake Oil Well #1 should be completed to their satisfaction. Could you please advise on the status of the abandonment of procedures.

Sincerely,


Jack F. Ahlfeld
Claims Representative

JFA/gm

cc: State of Alaska
Department of Natural Resources
Division of oil and gas
Attn: Mr. Homer L. Burrell, Director
3001 Pocupine
Anchorage, Alaska 99504

CRO -Schloetter

RECEIVED
MAY 24 1971
DIVISION OF OIL AND GAS
ANCHORAGE

TELEGRAM

RECEIVED: 8:35 AM

TO: Homer L. Burrell

FROM: Jay Hifeld

Claim Representative

American Insurance Co.

700 First National Bldg.

Detroit, Michigan 48220

RE: Bond 3260967, Forms Oil Co., Red Shirt Lake #1 Abandonment

MR. KEITH KRISER HAS INDICATED THAT HE HAS RECEIVED AN EXTENSION TO JUNE 31, 1970,

TO COMPLETE ABANDONMENT OF ABOVE WELL CLD, YOU CONFIRM.

12/10/70

lp

Re: Red Shirt Lake No. 1

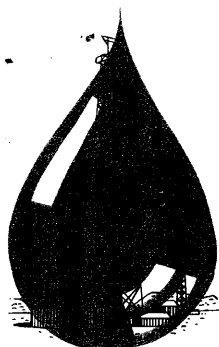
Mr. Keith Krisor
Farms Oil Company
472 Shelbourne Road
Grosse Pointe Farms, Michigan 48236

Pursuant to our recent telephone conversation and your letter of November 18, 1970, the Alaska Oil and Gas Conservation Committee hereby grants you an extension of time until June 30, 1971 within which the abandonment of the Red Shirt Lake No. 1 well location must be completed to our satisfaction. This matter has dragged on far beyond any reasonable period, and in the event cleanup work is not completed to our satisfaction by June 30, 1971, the Attorney General of the State of Alaska will be requested to file an immediate action and rely on the bond to obtain performance of the work.

Homer L. Burrell
Director

**F. J. Keenan, Director
Division of Lands
ATTN: Dick Uhlen**

cc: of Kriser's letter & this letter of Jay Hltfeld, Claim Representative
American Insurance Co., Detroit, Michigan.
12/10/70 JP



Farms - Oil - Company

472 Shelbourne Road, Grosse Pointe Farms, Michigan 48236

November 18, 1970

Re: Red Shirt Lake #1

State of Alaska
Department of Natural Resources
Division of Oil and Gas
3001 Porcupine Drive
Anchorage, Alaska

99504

Att'n Mr. Homer L. Burrell
Director

Dear Mr. Burrell:

In reply to your memo of November 6th regarding the Red Shirt Lake Number 1 well abandonment, I would like to advise you as follows; I was in Anchorage in the first week of September this year to have this taken care of and made arrangements with Fritz Kalmbach to do this work inasmuch as Gus Scheele was unable to do this work this fall.

Since I received your memo I have contacted Mr. Gus Scheele and he has agreed to do it about the middle of May or as soon as the frost was out of the ground. He said it would be impossible to do a good job on it now due to the ground being frozen.

If you will kindly give me an extension until then I will assure you that it will be taken care of.

Thanking you for your patience in this matter, I remain,

Very truly yours,

Farms Oil Company

RECEIVED

NOV 24 1970

DIVISION OF OIL AND GAS
ANCHORAGE

Keith Kriser
Keith Kriser

| | |
|---------|-----------|
| DIR | <i>MM</i> |
| C. GEOL | |
| C. ENG | |
| 1 ENG | |
| 2 ENG | |
| 3 ENG | |
| 4 ENG | |
| 5 ENG | |
| 1 GEOL | |
| 2 GEOL | |
| 3 GEOL | |
| REV | |
| DRAFT | |
| SEC | |
| CONFER: | |
| FILE: | |

Send

MEMORANDUM**State of Alaska****DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS**

TO: **Robert L. Hartig**
Assistant Attorney General
Department of Law

DATE : **November 6, 1970**

FROM: **Homer L. Burrell**
Director

SUBJECT: **Farms Oil Company**
Red Shirt Lake No. 1
Abandonment

Attached are copies of all pertinent information relating to the abandonment of the subject well. We request that you make contact with the bonding company and initiate legal action if necessary to assure proper abandonment and clean-up at this well.

You will note from the file that we wrote a letter to Mr. Jim Lack, Mr. Kriser's attorney on August 11, 1970, and furnished copies to Mr. Kriser regarding the proper abandonment. On September 3, 1970, Mr. Kriser called and advised that he would have the contractor get in touch with us when he was ready to do the work. Approximately two weeks later, we were contacted by the contractor who indicated that Mr. Kriser had asked him to do the work, however, he advised us that he would not perform the work. Since that time we have had no contact with Mr. Kriser. Inasmuch as it is difficult to communicate with him and we have received little action on our prior attempts to accomplish this abandonment, we request that you initiate action with the bonding company to accomplish this at an early date.

GEG:lp

cc: **Mr. Keith Kriser, Owner, Farms Oil Company**

American Insurance Company
Attn: Carl H. Forter, Representative

William J. Keenan, Director
Division of Lands
Attn: Dick Uhman

Enclosures

Mr. Edgar P. Boyko
August 11, 1970
Page 2

The State Division of Lands has required that additional work on the road be performed and we understand Mr. G. F. Kalmbach is working in this area now. It will be necessary that the location be cleaned up at an early date and the work should be done in the next 30 to 45 days.

Due to the short amount of time between now and the first snow fall we would like to encourage your planning to have this work performed immediately. We will be happy to answer any questions you may have and would appreciate your advising when work is planned to start.

Very truly yours,


Homer L. Burrell
Director

OKG:lp

cc: Robert L. Hartig, Assistant Attorney General

Keith Kriser, Owner, Farms Oil Company

American Insurance Co.

Attn: Don Hitchcock, Attorney-In-Fact

Carl H. Porter, Representative
American Insurance Co.

bcc: F. J. Keenan, Director
Division of Lands
Attn: Dick Uhlman

August 11, 1970

Re: Red Shirt Lake No. 1 well

Mr. Edgar P. Boyko
Attorney at Law
330 L Street
Anchorage, Alaska 99501

Attention: Mr. Jim Lack

Dear Sir:

A representative of the Alaska Division of Oil and Gas has recently inspected the Red Shirt Lake No. 1 well location. You will recall that on December 23, 1969, we advised the general appearance of the location met our requirements except there was a snow cover on the ground and it was impossible to determine if all debris and litter had been cleaned up. Now that the snow cover has cleared there is a considerable amount of debris still left on location which must be cleaned up before bond is released on this well.

We have previously advised that the marker was improperly placed in this well and had been knocked down. Someone representing Mr. Kriser reinstalled it last year but it is now loose on the ground. Since two attempts now have been made to install the marker, and both have been improperly done, we request that our representative be present when installation is made the next time to insure that it is properly installed.

On the location pad or immediately adjacent to it is a pallet containing twenty or more sacks of drilling mud, and around the location there are various pieces of rotary hose, boards, cable, pieces of pipe, connections, and the remains of the water line which supplied water from the adjacent lake. The tree stumps must be removed from the berm area around the well and disposed of by hauling off or burying.

December 23, 1969

Edgar P. Boyko
Attorney at Law
330 L Street
Anchorage, Alaska 99501

Attention Mr. Jim Lack

Re: Red Shirt Lake #1 well

Dear Sir:

A representative of the Alaska Division of Oil and Gas inspected the Red Shirt Lake #1 well location on December 17, 1969.

The general appearance of the location met the requirements of the Division, except that there was a snow cover on the ground and it was impossible to determine if all debris and litter had been cleaned up.

It will be necessary to retain the bond on this well until after the snow has melted and actual clean up verified.

Very truly yours,

Homer L. Burrell
Director

HLB:REL:jw

MEMORANDUM

State of Alaska

DIVISION OF OIL AND GAS

TO: [Homer L. Burrell
Director

Through: O. K. Gilbreth, Jr. *OK*
Chief Petroleum Engineer

FROM: Robert E. Larson *REL*
Petroleum Engineer

DATE : December 19, 1969

SUBJECT: Location Clean up -
Red Shirt Lake No. 1

An inspection was made of Red Shirt Lake No. 1
on December 17, 1969.

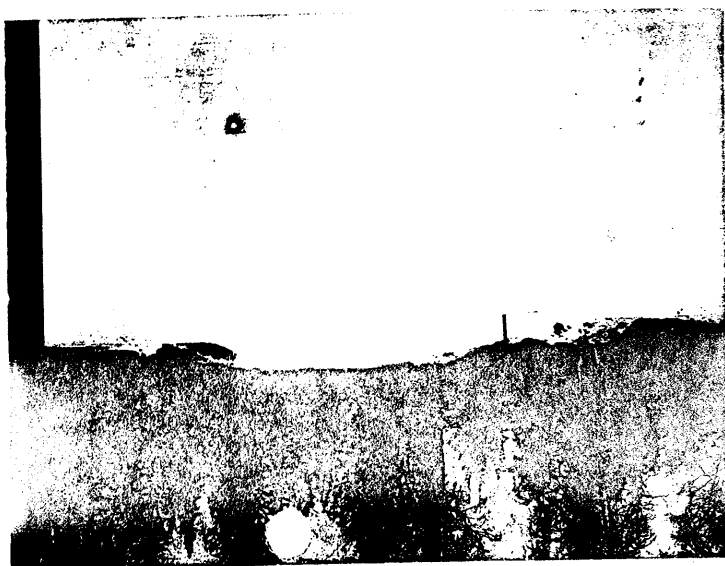
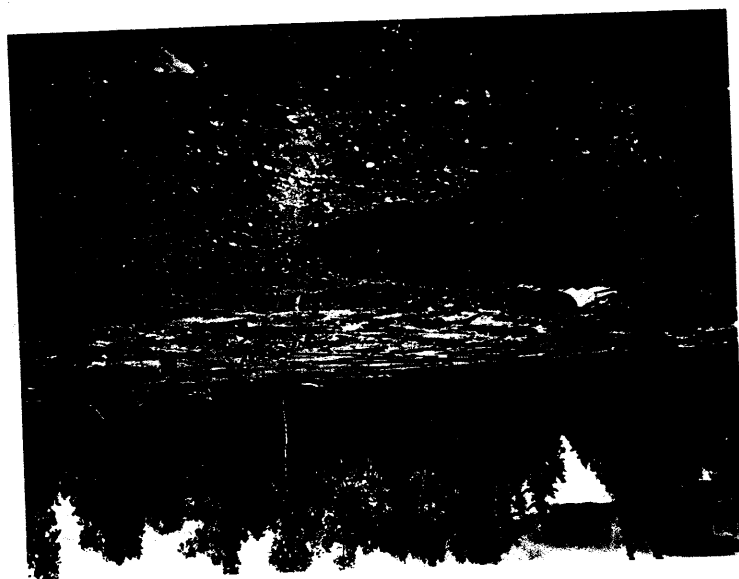
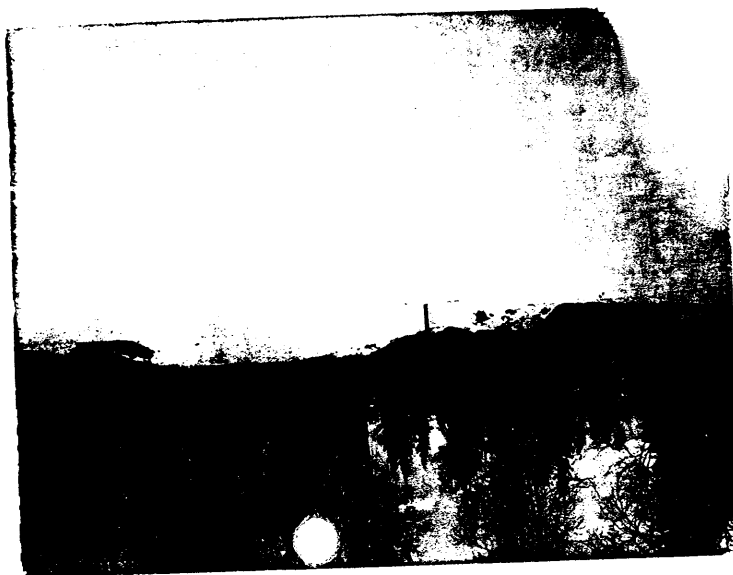
The location was leveled with all slopes trimmed.
The reserve pit and rat hole was filled. The well
marker had been reset in concrete and appeared to be
satisfactory.

There was a snow cover of about 5" on the ground, there-
fore, it was impossible to see if all the litter and
debris had been removed or covered up.

Until the ground is bare and can be closely inspected,
it is recommended that the drilling bond on this well
not be released.

It is understood that there is an additional bond being
held by the Division of Lands to provide for clean up
of the access road. While this is being done another
inspection should be made.

REL:jw



Farms Oil Co., Red shirt Lake #1
6-4-69

Top of casing not visible but is just
to right of pipe marker. Marker
had evidently been welded by end plate
to top of casing and later been
pushed over.

POLAROID® POLAROID® POLAROID® POLAROID® POLAROID®

Farms Oil Co., Red shirt Lake #1
6-4-69

POLAROID® POLAROID® POLAROID® POLAROID® POLAROID®

Farms Oil (Hill Production)

Red shirt Lake #1

Dec 17, 1969



Farms Oil Co., Red shirt Lake #1

6-4-69

Condition of well site. Position of
oil drum is location of rat hole.
Top of casing at arrow point.
Entry road in front and to left
of double birch tree.

POLAROID® POLAROID® POLAROID® POLAROID® POLAROID®

Farms Oil (Hill Production)

Red shirt Lake #1

Dec 17, 1969



November 23, 1969

**Edgar F. Boyko
Attorney-at-Law
330 L Street
Anchorage, Alaska**

Attention Mr. Jim Lash

Re: Red Shirt Lake #1 well

Dear Sir:

Reference is made to our telephone conversation October 10, 1969 concerning subject well.

In order that the abandonment thereof may be approved, compliance with 11, Alaska Administrative Code, Division 2, Chapter 2, Sub-chapter 3 is required. Upon notification that the work is complete (required by December 14, 1969) representatives of the Oil and Gas Conservation Committee shall inspect the site to verify such compliance as a condition to release of the bond.

No additional forms need be submitted.

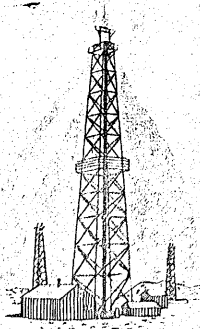
Please feel free to contact the undersigned should you have any questions.

Very truly yours,

**Homer L. Burrell
Director**

HLB:jw

**cc: Robert L. Hartig
Assistant Attorney General**



Farms - Oil - Company

472 Shelbourne Road, Grosse Pointe Farms, Michigan 48236

October 8, 1969

Mr. Gus Scheele
Box 603
Wasilla, Alaska 99687

Dear Gus:

As you know we drilled the well at Red Shirt Lake with Hill Production Company a year ago.

Am enclosing a copy of the letter that I received from the Department of Natural Resources stating that there is some cleanup work needed on the location.

I have also written my attorney, Mr. Edgar Paul Boyko, to have this work done and I have advised him that you would be able to do it and, inasmuch as you were near there, I would like to have you do it.

Will you please contact him and he will tell you what the state requires. Then send me your bill and I will send your check.

I am very busy here and don't want to come up there for another month unless it becomes necessary.

Hoping this finds all well with you and that you can take care of this for me.

RECEIVED

OCT 1 1969

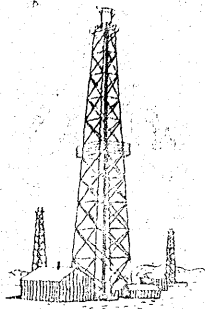
**DIVISION OF OIL AND GAS
ANCHORAGE**

CC Mr. Boyko
EC Stiles

Very truly yours,

Farms Oil Company

Keith Kriser
Keith Kriser



Farms - Oil - Company

472 Shelbourne Road, Grosse Pointe Farms, Michigan 48236

October 8, 1969

Handwritten initials: HJ

Mr. Edgar Paul Boyko
Boyko and Walton
330 'L' Street
Anchorage, Alaska 99501

Dear Sir:

I am enclosing copies of my correspondence with Homer Burrell regarding my Red Shirt Lake #1 well, also a copy of a letter just received from Waring Bradley.

I talked to Mr. Burrell today and told him that you would be looking after the work we needed done at the location. Also advised him that we were planning on deepening the well early next spring. He still wants the location cleaned up and I told him that I would have you contact him.

I am writing to Mr. Gus Scheele at Wasilla. He is near the location and can do the work. I am enclosing a copy of my letter to him, asking him to get in touch with you regarding it.

If you can look after this I will be very grateful as I do not want to come to Alaska before next month. I will be in touch with you in the near future.

Very truly yours,

Farms Oil Company

RECEIVED

OCT 12 1969

**DIVISION OF OIL AND GAS
ANCHORAGE**

Handwritten signature: Keith Kriser
Keith Kriser

enc.

Handwritten: e.c. C. Stile

DIVISION OF OIL AND GAS

XXXXXXXXXXXXXXXXXXXX
3001 Porcupine Drive

XXXXXXXXXXXXXXXXXXXX
Anchorage 99504

October 7, 1969

**Mr. Keith Kriscer, Owner
Farms Oil Company
472 Shelbourne Road
Grosse Pointe Farms, Michigan 48236**

Re: Red Shirt Lake #1

Dear Mr. Kriscer:

Pursuant to our telephone conversation of today, we are enclosing four copies of form P-1, Application for Permit to Drill; four copies of form P-7, Well Completion or Recompletion Report and Log; and a Xerox copy of both sides of the form P-7 on subject well that was originally submitted by Hill Production Company. It is our understanding that you will resubmit form P-7 in the name of Farms Oil Company, in duplicate, and we will immediately make arrangements through your attorney Edgar F. Boyko to abandon this well in the manner required by law and regulations.

Very truly yours,

**Homer L. Burrell
Director**

**HLB:jw
Enclosures**

**cc: Robert L. Hartig
Assistant Attorney General**

SUBMIT IN DUPLICATE

Effective: July 1, 1964

STATE OF ALASKA

(See back for instructions on reverse side)

OIL AND GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Farms Oil Company

3. ADDRESS OF OPERATOR

472 Shelbourne Road, Grosse Pointe Farms, Michigan 48236

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

At top prod. interval reported below

At total depth

RECEIVED

OCT 13 1968

DIVISION OF OIL AND GAS
ANCHORAGE

DATE ISSUED

10/25/68

| | | | | |
|-----------------------------|-----------------------------------|--|---|------------------------------|
| 15. DATE SPUDDED 12-2-68 | 16. DATE T.D. REACHED 12-13-68 | 17. DATE COMPL. (Ready to prod.) P & A 12-14-68 | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 234 KB | 19. ELEV. CASINGHEAD 220' |
|-----------------------------|-----------------------------------|--|---|------------------------------|

| | | | |
|-----------------------------------|-------------------------------|-----------------------------------|---|
| 20. TOTAL DEPTH, MD & TVD 2074 | 21. PLUG, BACK T.D., MD & TVD | 22. IF MULTIPLE COMPL., HOW MANY* | 23. INTERVALS DRILLED BY Rotary Tools Cable Tools → Surface to 2074' |
|-----------------------------------|-------------------------------|-----------------------------------|---|

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

None

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Schlumberger Dual Induction - Latero Log

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 9 5/8" | | 508' | | 216 sacks | None |
| | | | | | |
| | | | | | |
| | | | | | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|------|----------------|-----------------|
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| | |
| | |
| | |
| | |

33.* PRODUCTION

| | | |
|-----------------------|--|------------------------------------|
| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) |
|-----------------------|--|------------------------------------|

| | | | | | | | |
|--------------|--------------|------------|-------------------------|----------|----------|------------|---------------|
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|--------------|--------------|------------|-------------------------|----------|----------|------------|---------------|

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38.

GEOLOGIC MARKERS

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP | |
|-----------|-----|--------|-----------------------------|-----------------------------|-------------|------------------|
| | | | | | MEAS. DEPTH | TRUE VERT. DEPTH |
| | | | | Tertiary Middle Kenai fm | 160-180 | 160-180 |
| | | | | Jurassic Granite | 1760 | 1760 |

Advised Council

XXXXXXXXXXXXXXXXXXXX
ALASKA OIL AND GAS CONSERVATION COMMITTEE

September 9, 1969

Mr. Keith Kriser, Owner
Farms Oil Company
472 Shelbourne Road
Grosse Pointe Farms, Michigan 48236

In Re: Red Shirt Lake #1

Dear Mr. Kriser:

Reference is made to our letter of June 6, 1969, and to your letter of June 10, 1969 concerning subject well.

Repeated attempts to contact your alleged agent, Mr. Charles Stiles of Wasilla, have been to no avail.

As we have previously advised you, the well has not been properly abandoned, the drill site has not been cleaned up and the Form F-7 has not been filed by Farms Oil Company. In its present condition the drilling site constitutes a hazard to life and property, and you and your bonding company are liable therefor.

This is a DEMAND that subject well be properly abandoned, the drill site cleaned up and forms filed as required by the applicable laws and regulations. Should you fail to do so within thirty (30) days from your receipt hereof, The American Insurance Company, surety on the \$5,000 bond in favor of the State of Alaska, will be required to do so.

Very truly yours,

Homer L. Burrell, Chairman
Alaska Oil and Gas Conservation Committee

HLB:jw

Registered Mail-Return Receipt Requested

cc: Robert L. Hartig
Assistant Attorney General

RECEIPT FOR CERTIFIED MAIL—30¢

| | | |
|---|--|--|
| SENT TO <i>American II CO.</i> <i>Attn: Don Hitchcock—Attorney-in-Fact</i> | | POSTMARK OR DATE <i>8/11/70</i> |
| STREET AND NO. <i>Plaza 600</i> | | |
| P. O., STATE, AND ZIP CODE <i>Seattle, Washington</i> | | |
| EXTRA SERVICES FOR ADDITIONAL FEES | | |
| Return Receipt Shows to whom and date delivered <input checked="" type="checkbox"/> 10¢ fee | Shows to whom, date, and where delivered <input type="checkbox"/> 35¢ fee | Deliver to Addressee Only <input type="checkbox"/> 50¢ fee |
| POD Form 3800 Mar. 1966 NO INSURANCE COVERAGE PROVIDED—NOT FOR INTERNATIONAL MAIL (See other side) | | |

No. 163019

RECEIPT FOR CERTIFIED MAIL—30¢

| | | |
|---|--|--|
| SENT TO <i>Mr. Keith Kriser, Owner</i> <i>Farms Oil Company</i> | | POSTMARK OR DATE <i>8961 10 DEC 1969</i> |
| STREET AND NO. <i>472 Shelbourne Road</i> | | |
| P. O., STATE, AND ZIP CODE <i>Grosse Pointe, Michigan 48236</i> | | |
| EXTRA SERVICES FOR ADDITIONAL FEES | | |
| Return Receipt Shows to whom and date delivered <input checked="" type="checkbox"/> 10¢ fee | Shows to whom, date, and where delivered <input type="checkbox"/> 35¢ fee | Deliver to Addressee Only <input type="checkbox"/> 50¢ fee |
| POD Form 3800 Mar. 1966 NO INSURANCE COVERAGE PROVIDED—NOT FOR INTERNATIONAL MAIL (See other side) | | |

No. 115333

No. 163020

RECEIPT FOR CERTIFIED MAIL—30¢

| | | |
|---|--|--|
| SENT TO <i>Keith Kriser</i> | | POSTMARK OR DATE <i>11-25-70</i> |
| STREET AND NO. <i>Farms Oil Co.</i> <i>472 Shelbourne Rd</i> | | |
| P. O., STATE, AND ZIP CODE <i>Grosse Pointe Farms, Mich</i> | | |
| EXTRA SERVICES FOR ADDITIONAL FEES | | |
| Return Receipt Shows to whom and date delivered <input checked="" type="checkbox"/> 10¢ fee | Shows to whom, date, and where delivered <input type="checkbox"/> 35¢ fee | Deliver to Addressee Only <input type="checkbox"/> 50¢ fee |
| POD Form 3800 Mar. 1966 NO INSURANCE COVERAGE PROVIDED—NOT FOR INTERNATIONAL MAIL (See other side) | | |

No. 115211

RECEIPT FOR CERTIFIED MAIL—30¢

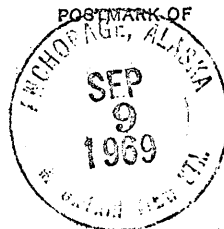
| | | |
|---|--|--|
| SENT TO <i>Mr. Keith Kriser, Owner</i> | | POSTMARK OR DATE <i>8/11/70</i> |
| STREET AND NO. <i>Farms Oil Co.</i> <i>472 Shelbourne Rd.</i> | | |
| P. O., STATE, AND ZIP CODE <i>Grosse Pointe Farms, Michigan 48236</i> | | |
| EXTRA SERVICES FOR ADDITIONAL FEES | | |
| Return Receipt Shows to whom and date delivered <input checked="" type="checkbox"/> 10¢ fee | Shows to whom, date, and where delivered <input type="checkbox"/> 35¢ fee | Deliver to Addressee Only <input type="checkbox"/> 50¢ fee |
| POD Form 3800 Mar. 1966 NO INSURANCE COVERAGE PROVIDED—NOT FOR INTERNATIONAL MAIL (See other side) | | |

No. 163018

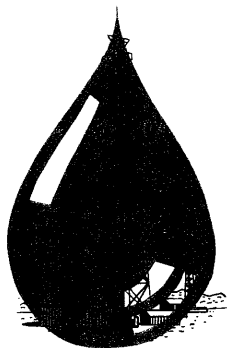
RECEIPT FOR CERTIFIED MAIL—30¢

| | | |
|---|--|--|
| SENT TO <i>Mr Carl Port</i> <i>Amacoas Inc. Co.</i> | | POSTMARK OR DATE <i>8/11/70</i> |
| STREET AND NO. <i>Box 778</i> | | |
| P. O., STATE, AND ZIP CODE <i>Ketchikan, AK 99901</i> | | |
| EXTRA SERVICES FOR ADDITIONAL FEES | | |
| Return Receipt Shows to whom and date delivered <input checked="" type="checkbox"/> 10¢ fee | Shows to whom, date, and where delivered <input type="checkbox"/> 35¢ fee | Deliver to Addressee Only <input type="checkbox"/> 50¢ fee |
| POD Form 3800 Mar. 1966 NO INSURANCE COVERAGE PROVIDED—NOT FOR INTERNATIONAL MAIL (See other side) | | |

| | |
|----------------------------|---|
| REGISTERED NO. <u>9256</u> | |
| Value \$ | Special Delivery \$ |
| Reg. Fee \$ <u>.80</u> | Return Receipt \$ <u>.15</u> |
| Handling Charge \$ | Restricted Delivery \$ |
| Postage \$ <u>.10</u> | <input checked="" type="checkbox"/> AIRMAIL |



| | |
|--|----------------|
| POSTMASTER (By) <u>PC</u> | MAILING OFFICE |
| FROM <u>Dept of Natural Resources</u> | |
| <u>3001 Porcupine Drive</u> | |
| <u>99504</u> | |
| TO <u>Mr. Keith Kruse</u> | |
| <u>472 Shelburne Rd</u> | |
| <u>Grass Point Farm</u> | |
| POD Form 3805, Dec. 1965 RECEIPT FOR REGISTERED MAIL | |
| <u>Which 48236</u> | |



Farms - Oil - Company

472 Shelbourne Road, Grosse Pointe Farms, Michigan 48236

June 10, 1969

141
 THIS OKG
 FROM OKG
 OKG OKG
 KLV K
 MFK K
 REL 6-16
 FILE _____

Red Shirt Lake #1

Mr. Homer L. Burrell, Director
 Department of Natural Resources
 Division of Gas and Oil
 3001 Porcupine Drive
 Anchorage, Alaska

RECEIVED

JUN 13 1969

DIVISION OF OIL AND GAS
ANCHORAGE

Dear Sir:

In reply to your letter of June 6th regarding the rat hole, etc, on my Red Shirt Lake #1 well, I appreciate your calling this to my attention and will have it taken care of at once.

376-3180

Mr. Charles Stiles of Wasilla is in charge of my leasing and other affairs of this nature, so I will send him a copy of this letter and he will advise you when this work is completed.

I was at the well site in December of 1968 and the marker was cemented in place at that time about when they removed the drilling rig. They perhaps moved the marker and did not replace it.

*don't want
only needed to
well plate hard-wood
to copy. H.S.*

In August of this year I hope to re-open this well and drill it deeper as I have information since drilling it that has encouraged me to do so.

Trusting that this is satisfactory to you and if there are any other questions that you will let me know at once.

Thanking you for all courtesies in this matter, I remain,

Very truly yours,

Farms Oil Company


 Keith Kriser, Owner

DIVISION OF OIL AND GAS

June 6, 1969

Re: Red Shirt Lake No. 1

Mr. Keith Kriser, D.B.A.
Farms Oil Company
472 Shelbourne Road
Grosse Pointe, Michigan 48236

Dear Sir:

On a field trip June 4, 1969, one of our inspectors visited the subject location. He found that the dry-hole marker required by our regulation No. 2103 was on the ground and had not been set in concrete and erected as required by this regulation. Also, the rat hole was open and presented a hazard to both humans and animals. We realize you have not been able to make your clean-up of this location but want to advise you of this condition and suggest that you eliminate this hazard as soon as possible. Obviously, the marker must be set before we approve abandonment.

Very truly yours,

Homer L. Burrell
Director

OKG:my

MEMORANDUM

State of Alaska

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS

TO: ☐ O. K. Gilbreth, Jr.
Chief Petroleum Engineer

Noted

Rel

DATE : June 5, 1969

FROM: Karl L. VonderAhe
Petroleum Engineer

KLV

SUBJECT: Field Trip to Farms Oil Company
Red Shirt Lake No. 1

On the afternoon of June 4 I accompanied Jim Rhodes of the Attorney General's office to the above well site. The homesteader's road in was well dried out, but there was evidence that in low places it had been badly rutted when wet. However, the evidence did not indicate that it had been damaged by dual-wheeled vehicles such as were used to haul the rig and equipment out of the area. Also, the road from this road in to the well location was undamaged in spite of the fact that it was a newly bulldozed road and unsurfaced.

The location itself is not cleaned up though it would take probably no more than two or three hours work with a dozer to complete the job.

The top of the casing was a few inches below ground level, and it was not covered. Also, the rat hole had not been filled. It was open about ten feet down to water.

KLB:my

DIVISION OF OIL AND GAS

April 22, 1969

**Re: Red Shirt Lake No. 1
Farms Oil Company, Operator**

**Mr. Keith Kriser, DBA
Farms Oil Company
472 Shelbourne Road
Grosse Pointe, Michigan 48236**

Dear Mr. Kriser:

In your letter of April 17, 1969, you indicated that present plans are to deepen the subject well. Since drilling and abandonment operations have been completed under the initial application, it will be necessary that your company file a Form P-1 as if this were a new well. Oil and Gas Conservation Regulation No. 2051 provides for submission of the P-1 application to deepen with a separate \$50 filing fee being required. In making application we suggest that you fully outline work that you propose.

Since the existing hole has been plugged, we will still require a properly executed P-7 in the name of Farms Oil Company covering the work already done. Enclosed are blank P-7 forms for this purpose and P-1 forms for your use in filing application to deepen.

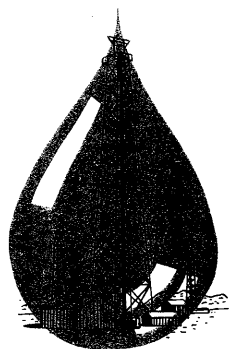
The bond is still in effect on this well and no additional survey plat will be required.

Very truly yours,

**Homer L. Burrell
Director**

HLB:jm

Enclosures



Farms - Oil - Company

472 Shelbourne Road, Grosse Pointe Farms, Michigan 48236

April 17, 1969

Re: Red Shirt Lake No. 1

HLB LA
 TRM FM
 OKG NT
 KLV NT
 HWK _____
 REL _____

 FILE _____

Mr. Homer L. Burrell, Director
 Department of Natural Resources
 Division of Oil and Gas
 3001 Porcupine Drive
 Anchorage, Alaska

Dear Mr. Burrell:

Responding to your letter of April 14 regarding the above venture it is our present intention, acting on our geologists advice, to deepen this well.

In this case is it necessary to file the forms referred to in your letter at this time? If so, will you kindly send us the forms and we will gladly comply.

Very truly yours,

Farms Oil Company

Keith Kriser
 Keith Kriser

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DIVISION OF OIL AND GAS
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DIVISION OF OIL AND GAS

April 14, 1969

**Re: Red Shirt Lake No. 1
Farms Oil Company, Operator**

**Mr. Keith Kriser, DBA
Farms Oil Company
472 Shelbourne Road
Grosse Pointe, Michigan 48236**

Dear Mr. Kriser:

**Reference is made to our letter of January 6, 1969, to
Mr. Gerald R. Hill, a copy of which was provided you and
a copy of which is also attached hereto.**

**It is essential that the State of Alaska Forms P-3, P-4,
and P-7 pertaining to subject well be resubmitted by you
in order that your bond may be released after the drill-
site is properly cleaned up.**

Very truly yours,

**Heuer L. Burrell
Director**

HLB:jm

Attachment



AMERICAN STRATIGRAPHIC COMPANY

P.O. BOX 2127 • ANCHORAGE, ALASKA •

TRANSMITTAL

January 13, 1969

Division of Mines & Minerals
State of Alaska
3001 Porcupine Drive
Anchorage, Alaska
Attn: Mr. Harry Kugler

Dear Sir:

We have transmitted this date via Personal Delivery
Washed samples from the:

Farms Oil Co

Redshirt Lake No. 1 - 80 - 2,0808

Please acknowledge receipt by returning one copy of this transmittal.

Very truly yours,

Archie Green
Archie Green
American Stratigraphic Co.

Receipt acknowledged

Heck
1-13-69

by
date

Remarks:

K
RL
ORS

Hill Production Company
No. 1 Red Shirt Lake
Section 24, T. 18 N., R. 5 W., S. M.
660's, 1980 W fr. NE corner
Matanuska - Susitna Borough, Alaska
P & A, December 14, 1968
Elevation: 220 G., 234 KB
T. D. 2,074 Driller, 2050 Log.

Contractor: Coastal Drilling Company

Tops

Base Pleistocene

(Top Tertiary - Middle Kenai) 160-180

Top Weathered Granite (Base of Tertiary) 1758

Top Fresh Granite (Jurassic) 1833

Well penetrated entire Tertiary section present, including equivalent of the Wishbone formation before penetrating the granite.

Casing and Plugging Date

Set 9 5/8 inch casing at 508 feet with 216 sacks.

Set plug, 576 feet to 428 feet with 50 sacks.

Set surface plug with 10 sacks.

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Hill Production Company
No. 1 Red Shirt Lake
Drilling History

December 2, 1968 - 10:00 A. M.

Spud, 5:00 A. M., December 2nd. Drilled 10 feet, mud broke out around conductor pipes. Cemented cellar, W.O.C.

December 3, 1968

T. D. 50 feet, Temperature -25°, Thawing out mud pump and flow lines. Prep to install boiler.

December 4, 1968

T. D. 50 feet. Installing boilers - thawing out rig.

December 5, 1968

Corrected T. D., 46 feet, Temperature -22°, Boiler installed and fired up. Thawing out rig.

December 6, 1968

T. D. 46 feet. Temperature -15°. Rig thawed out, picking up Kelly. Preparing to drill ahead.

December 7, 1968

Temperature -40°. Drilling below 510 feet. Tentative top of tertiary beds (sample) 200 to 250 feet.

December 8, 1968

T. D. 540 feet. Temperature -35°. Set 9 5/8 inch surface casing at 508 feet with 216 sacks. Waiting on cement.

December 9, 1968

T. D. 540 feet. Temperature -30°. Preparing to test blowout preventers and drill out from under surface casing.

December 10, 1968

Drilling below 815 feet. Making trip.

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Hill Production Company
No. 1 Red Shirt Lake

December 11, 1968

Drilling below 1,512 feet.

December 12, 1968

Drilling at 1,940 feet.

December 13, 1968

T. D. 2,074 feet. Running Logs.

December 14, 1968

T. D. 2,074 feet, P & A set plug from 576 feet to 428 feet with 50 sacks. Set surface plug with 10 sacks.

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Hill Production Company
No. 1 Red Shirt Lake
Sample Description

- 80 - 100 ft. Unconsolidated sand, medium to coarse grained - some carbonaceous material.
- 100 - 120 ft. Unconsolidated Sand - medium to coarse grained - carbonaceous material - abundant rounded shale fragments and quartz grains.
- 120 - 140 ft. Unconsolidated sand - medium to coarse grained - some coal and gray shale fragments.
- 140 - 160 ft. Unconsolidated sand - predominately quartz grains, some coal and shale fragments.
- 160 - 180 ft. Sandstone, very fine grained, gray-green to tan, varying to siltstone, carbonaceous, with 50% unconsolidated S. S.
- 180 - 200 ft. Siltstone to V.F.G. Sandstone, gray to green, abundant coal fragments, 40% unconsolidated sand.
- 200 - 220 ft. Shale, dark gray, and siltstone, gray to gray-green, 25% unconsolidated sand.
- 220 - 240 ft. Shale, gray, with f.g., s.s., and siltstone, green to gray, carbonaceous, with coal fragments - 40% unconsolidated sand.
- 240 - 260 ft. Sandstone, gray to white, coarse grained to conglomeratic - carbonaceous in part, 30% unconsolidated material.
- 260 - 280 ft. Siltstone, lt. gray, carbonaceous, with some white conglomeratic material, some gray shale, 30% unconsolidated material.
- 280 - 300 ft. s.s., very f.g., white to light gray, with gray siltstone, some coal. s.s. is highly carbonaceous.
- 300 - 320 ft. Siltstone, gray, to v.f.g. sandstone, 30% carbonaceous sandstone, abundant coal fragments.
- 320 - 340 ft. Shale & siltstone, gray to light green, some f.g. sandstone, 30% coal fragments.

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Hill Production Company
No. 1 Red Shirt Lake
Sample Description

| | |
|---------------|--|
| 340 - 360 ft. | Coal (60%) with gray siltstone & white f.g. sandstone. |
| 360 - 380 ft. | Sandstone, tan to white, m.g. with some siltstone, 30% coal. |
| 380 - 400 ft. | Coal (90%) with some white sandstone. |
| 400 - 420 ft. | Sandstone, gray, v.f.g., carbonaceous, with 50% coal, trace light tan clayey sandstone. |
| 420 - 440 ft. | Coal, 70%, with some soft, tan f.g. sandstone, some hard siltstone and shale. |
| 440 - 460 ft. | Coal (90%) with sand impurities, some hard, gray, f.g. sandstone. |
| 460 - 480 ft. | Sandstone, gray, hard, very fine grained, some gray siltstone, some coarse to conglomeratic sandstone, 10% coal. |
| 480 - 500 ft. | Sandstone, light gray, hard, very fine grained and gray siltstone, trace green shale, 10% coal. |
| 500 - 520 ft. | Conglomeratic sandstone, gray to green, hard, dense, with trace gray shale, trace green siltstone, trace coal. |
| 520 - 540 ft. | Sandstone, gray to white, m.g. to conglomeratic, trace green siltstone, 70% coal. |
| 540 - 560 ft. | Siltstone, gray, soft, micaceous, with 30% coal. |
| 560 - 580 ft. | Siltstone, as above, with 10% light gray, m.g. Sandstone, trace coal. |
| 580 - 600 ft. | Sandstone, coarse grained, white to tan quartz, friable. |
| 600 - 620 ft. | Siltstone, gray, soft, with trace sandstone, trace coal. |
| 620 - 640 ft. | Coal, with 50% siltstone, as above, trace of sandstone. |

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JAN 7 1968
DIVISION OF OIL AND GAS
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Hill Production Company
No. 1 Red Shirt Lake
Sample Description

| | |
|---------------|--|
| 640 - 660 ft. | Siltstone, gray, as above, with 30% coal. |
| 660 - 680 ft. | Sandstone, gray, f. g., with 40% coal, 40% gray siltstone. |
| 680 - 700 ft. | Siltstone, (40%), coal (40%), with 10% sandstone, m. g., glaucunitic, gray to green in color. |
| 700 - 720 ft. | Siltstone, tan to gray, micaceous, with 20% coal. |
| 720 - 740 ft. | Siltstone, as above, with 50% coal. |
| 740 - 760 ft. | Siltstone, gray to tan, with 10% gray m. g. sandstone, trace of coal. |
| 760 - 780 ft. | Sandstone, light gray to white, medium to coarse grained with 10% siltstone, 10% coal. |
| 780 - 800 ft. | Sandstone, gray to white, coarse grained, with 10% coal, 10% siltstone. |
| 800 - 810 ft. | Sandstone, gray to white, coarse grained, abundant volcanic fragments (green). |
| 810 - 820 ft. | Sandstone, light gray, to white, coarse grained to con- glomeratic, with 50% coal (cavings?). |
| 820 - 840 ft. | Sandstone, gray, medium grained, hard to friable, with 10% tan siltstone, 40% coal. |
| 840 - 860 ft. | Siltstone, tan soft, carbonaceous, with 30% coal, 20% Sandstone. |
| 860 - 880 ft. | Siltstone, tan to gray, soft, with 20% coal, 10% sandstone. |
| 880 - 900 ft. | Coal, with trace of Sandstone and Siltstone. |
| 900 - 920 ft. | Coal, with trace of siltstone. |
| 920 - 940 ft. | Coal, with 10% tan, soft siltstone. |

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Hill Production Company
No. 1 Red Shirt Lake
Sample Description

| | |
|-----------------|---|
| 940 - 960 ft. | Sandstone, gray, fine to medium grained, hard, dense, with 10% coal, trace of siltstone. |
| 960 - 980 ft. | Sandstone, gray, medium grained, hard & dense, with 10% friable sandstone, 10% coal, trace of hard, carbonaceous siltstone. |
| 980 - 1000 ft. | Coal, with trace of tan siltstone. |
| 1000 - 1020 ft. | Coal, with trace of tan siltstone, trace of red sandstone 1 piece l.s. with fluorescence, no cut. |
| 1020 - 1040 ft. | Sandstone, tan to white, fine to medium grained, with 30% tan to brown siltstone, 20% coal. |
| 1040 - 1060 ft. | Sandstone, white to pink, medium grained, hard, dense, with 30% coal, trace siltstone and friable cse.g. s.s. |
| 1060 - 1080 ft. | Siltstone, tan, soft, with 50% coal, trace of sandstone. |
| 1080 - 1100 ft. | Sandstone, gray to green, v.f.g. to medium grain, hard, dense, with 10% tan siltstone, 10% coal. Trace of fluorescence in coal, no cut. |
| 1100 - 1120 ft. | Sandstone, pink to white, medium to coarse grained, some green fragments, 30% coal, trace of tan siltstone. |
| 1120 - 1140 ft. | Coal, with trace of coarse grained sandstone, trace of tan soft siltstone. |
| 1140 - 1160 ft. | Coal, black to brown, with 40% sandstone, tan to white, medium grained, friable, trace tan siltstone. |
| 1160 - 1180 ft. | Sandstone, gray to white, coarse grained, friable, with 10% tan siltstone, 30% coal. |
| 1180 - 1200 ft. | Coal, with 15% tan, soft siltstone. |

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DIVISION OF OIL AND GAS
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Hill Production Company
No. 1 Red Shirt Lake
Sample Description

| | |
|-----------------|---|
| 1200 - 1220 ft. | Sandstone, light gray to white, hard, medium to coarse grain, conglomeratic, trace green sandstone, coal & siltstone. |
| 1220 - 1240 ft. | Sandstone, white to tan, medium grained, friable, with 40% coal, some coarse grained sandstone. |
| 1240 - 1260 ft. | Sandstone, tan to white, fine to medium grained, hard, dense, with 20% coal, trace of soft siltstone. |
| 1260 - 1280 ft. | Sandstone, medium to coarse grained, friable, abundant clear quartz grains, with 10% coal, trace gray-green soft siltstone. |
| 1280 - 1300 ft. | Sandstone, white to gray, medium to coarse grained, friable, with 10% tan soft siltstone, 20% coal, trace of mineral fluorescence. |
| 1300 - 1320 ft. | Sandstone, white to gray, to tan, medium to coarse grained, friable, with 20% coal, 5% tan, carbonaceous, soft siltstone. |
| 1320 - 1340 ft. | Sandstone, gray to tan, medium to coarse grained, friable, with 20% coal, trace of soft tan siltstone. |
| 1340 - 1360 ft. | Sandstone, as above, with trace of tan carbonaceous siltstone, trace of coal. |
| 1360 - 1380 ft. | No sample. |
| 1380 - 1400 ft. | Siltstone, tan, soft, carbonaceous with 20% friable, coarse grained sandstone, 10% coal. |
| 1400 - 1420 ft. | Sandstone, white to gray, medium to coarse grained, with 50% coal, trace tan siltstone, trace of fluorescence, no cut. |
| 1420 - 1440 ft. | Sandstone, white to light gray, coarse grained to conglomeratic, friable, with 10% m.g., hard sandstone, 5% tan siltstone, trace of coal. |

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JAN 7 1962

DIVISION OF OIL AND GAS
ANCHORAGE

Hill Production Company
No. 1 Red Shirt Lake
Sample Description

| | |
|-----------------|--|
| 1440 - 1460 ft. | Sandstone, white to light gray, coarse grained to conglomeratic, abundant clear quartz grains, friable, with 10% coal, trace of siltstone. |
| 1460 - 1480 ft. | Sandstone, white to gray, coarse grained to conglomeratic, friable, predominately quartz grains with 10% coal, trace siltstone. |
| 1480 - 1500 ft. | Coal, with 5% friable, coarse grained sandstone. |
| 1500 - 1520 ft. | Siltstone, tan, soft, carbonaceous, with 40% coal, 10% sandstone. |
| 1520 - 1540 ft. | Coal, black to brown, with 30% tan, carbonaceous siltstone, trace of fluorescence, no cut. |
| 1540 - 1560 ft. | Siltstone, gray to tan, carbonaceous, soft, with 30% coal, 10% coarse grained, friable sandstone. |
| 1560 - 1580 ft. | Siltstone, gray to tan, carbonaceous, soft to hard, with 10% fine to medium grained sandstone, 10% coal. |
| 1580 - 1600 ft. | Sandstone, gray to tan, hard, dense, coarse grained to conglomeratic, with 10% coal, 10% siltstone. |
| 1600 - 1620 ft. | Sandstone, gray to white, coarse grained, friable, with 20% siltstone, 20% coal. |
| 1620 - 1640 ft. | Sandstone, white, coarse grained, friable, white quartz grains, with 40% coal, trace of siltstone, 10% bluish fluorescence, no cut. |
| 1640 - 1660 ft. | Coal, with 40% sandstone as above, trace of siltstone, trace of blue fluorescence. |
| 1660 - 1680 ft. | Coal, with 40% sandstone, as above, trace of fluorescence. |
| 1680 - 1700 ft. | Siltstone, tan to brown, soft, carbonaceous, with 30% coarse, friable sandstone, 10% coal. |

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